# **Intraco Refueling Station Limited**

Un-Audited Financial Statements (1st Quarter)
As on and For the Period of 01 July 2022 to 30 Sep 2022

# Statement of Financial Position (Un-Audited)

As at September 30, 2022

Particulars	Notes	Amount	in Taka
Particulars	Notes	30-Sep-2022	30-Jun-2022
ASSETS			
NON-CURRENT ASSETS			
Property, Plant & Equipment	4.00	543,749,955	515,018,811
Stock of Machineries	5.00	64,620,000	64,620,000
Capital Work-In-Progress	6.00	418,085,719	418,085,719
Total Non-Current Assets		1,026,455,674	997,724,530
Investment in Share	7.00	104,889,244	104,889,24
CURRENT ASSETS			
Inventories	8.00	30,442,349	33,004,244
Trade Receivables	9.00	608,084	755,25
Dividend Receivable	10.00	108,137,103	108,137,103
Advances, Deposits & Pre-payments	11.00	77,882,541	76,205,36
Cash & Cash Equivalents	12.00	7,283,478	8,147,779
Total Current Assets		224,353,554	226,249,75
Total Assets		1,355,698,473	1,328,863,52
EQUITY AND LIABILITIES			
Shareholders equity			
Share Capital	13.00	982,327,500	982,327,50
Retained Earnings	14.00	159,082,413	131,812,89
Total Equity		1,141,409,913	1,114,140,39
NON-CURRENT LIABILITIES			
Deferred Tax Liability	15.00	32,098,552	30,802,30
Long term Borrowings -Net of Current Portion	16.00	24,159,501	24,159,50
·		56,258,053	54,961,80
CURRENT LIABILITIES			
Current portion of Long term Loan	16.00	15,600,000	15,600,00
Trade and other payables	17.00	19,551,728	19,452,12
Liabilities for expenses	19.00	3,097,338	4,050,33
Unclaimed Dividend Account	18.10	770,384	770,38
Workers Profit Participation fund	20.00	16,706,212	14,982,95
Provision for Tax	21.00	102,304,846	104,905,52
Total Current Liabilities		158,030,508	159,761,33
Total Liabilities		214,288,560	214,723,13
Total Equity and Liabilities		1,355,698,473	1,328,863,52
Net Asset Value (NAV)	22.00	11.62	11.3

 $The\ accounting\ policies\ and\ explanatory\ notes\ form\ an\ integral\ part\ of\ the\ Financial\ Statements.$ 

Director

**Managing Director** 

Chief Financial Officer

Company

This is the statement of financial position referred to in our report of even date annexed.

Place: Dhaka

# Statement of Profit or Loss and Other Comprehensive Income (Un-Audited) For the period ended September 30, 2022

			Amount	in Taka
SI.	Particulars	Notes	01.07.2022 to 30.09.2022	01.07.2021 to 30.09.2021
A	Sales Revenue	23.00	186,113,216	164,581,096
В	Less: Cost of Sales	24.00	144,384,870	140,535,768
C	Gross Profit (A-B)		41,728,346	24,045,328
D	Administrative & Selling Expenses	25.00	4,414,218	4,302,884
E	Financial Expenses	26.00	1,125,784	1,228,783
F	Profit from Operation (C-D-E)		36,188,344	18,513,661
$\mathbf{G}$	Other Income	27.00	-	-
Н	Net Profit before tax F+G)		36,188,344	18,513,661
1	Workers Profit Perticipation Fund (WI	PPF)	1,723,254	881,603
J	Net Profit After WPPF (H-I)		34,465,090	17,632,058
K	Income Tax Expenses		7,195,569	555,816
	Current Tax Deferred Tax Expense	21.00 15.00	5,899,318 1,296,252	3,176,114 (2,620,298)
L	Net Profit After Tax (J-K)		27,269,520	17,076,242
M	Other Comprehensive Income		-	
N	Total Comprehensive Income (L+M)		27,269,520	17,076,242
O	Earnings Per Share (EPS)	28.00	0.28	0.19
	Number of shares used to compute EPS	5	98,232,750	90,956,250

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Director

Director

Managing Director

Company

Place: Dhaka

# Statement of Changes in Equity (Un-Audited)

For the period ended September 30, 2022

Particulars	Ordinary Share Capital	Retained Earnings	Total
Balance as on: July 1, 2022	982,327,500	131,812,893	1,114,140,393
Net Profit for the period	-	27,269,520	27,269,520
Balance as on: September 30, 2022	982,327,500	159,082,413	1,141,409,913

# INTRACO REFUELING STATION LTD

# Statement of Changes in Equity (Un-Audited)

For the period ended September 30, 2021

Particulars	Ordinary Share Capital	Retained Earnings	Total
Balance as on : July 01, 2021	909,562,500	112,758,722	1,022,321,222
Net Profit for the period	-	17,076,242	17,076,242
Balance as on: September 30, 2021	909,562,500	129,834,964	1,039,397,464

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Director

Director

**Managing Director** 

Company Steretary

Chief Financial Officer

This is the Statement of Changes in Equity referred to in our report of

Place: Dhaka

Statement of Cash Flows (Un-Audited)
For the period ended September 30, 2022

			Amount	in Taka
	Particulars		01.07.2022 to	01.07.2021 to
			30.09.2022	30.09.2021
A.	CASH FLOWS FROM OPERATING ACTIVITIES:			
	Cash received from customers		186,260,389	170,724,164
	Receipts from other income		-	-
	Cash Payments to suppliers		(131,978,515)	(140,434,984)
	Cash Payments to employees		(6,259,602)	(5,384,623)
	Cash Payments to others		(4,112,667)	(12,662,629)
	Cash generated from operation		43,909,605	12,241,928
	Cash payments for financial expenses		(1,155,810)	-
	Paid for Income Tax		(8,500,000)	(5,001,635)
	Net cash generated by operating activities	30	34,253,795	7,240,293
B.	CASH FLOWS FROM INVESTING ACTIVITIES:			
	Acquisition of Property, Plant & Equipment		(34,277,868)	(12,119,496)
	Receive from subsidiary company against spare parts			1,153,450
	Paid for spare parts purchase		(840,228)	(8,040,739)
	Paid for Capital work-in-Progress			(10,601,240)
	Net cash used in investing activities		(35,118,096)	(29,608,025)
C.	CASH FLOWS FROM FINANCING ACTIVITIES:			
	Paid long term loan			(71,277)
	Paid cash dividend			-
	Received of Cash Dividend from Subsidiary			25,000,000
	Net cash provided by financing activities		-	24,928,723
D.	Net Increase/(Decrease) in cash & cash equivalents (A+B+C	)	(864,301)	2,560,991
E.	Cash & cash equivalents at the beginning of the period		8,147,779	3,809,662
F.	Cash & cash equivalents at the end of the period (D+E)		7,283,478	6,370,653
G	Net Operating Cash Flow Per Share Note 29	29	0.35	0.08

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Director Director Managing Director

Company Secretary

Chief Financial Officer

This is the Statement of cash flows referred to in our even dated report to the shareholders.

Place: Dhaka

# Accounting Policies and Explanatory Notes For the period ended September 30, 2022

# 1.00 Corporate History of the Reporting Entity

Intraco Refueling Station Ltd. (The Company) was incorporated in Bangladesh as a Private Limited Company vide Registration No. C-66298(3790)/07 dated 27th March, 2007. The Company had been converted into a public Limited Company on 28th June 2015 under the Companies Act, 1994.

The company raised Tk. 300,000,000 divided into 30,000,000 ordinary shares of Tk. 10 each through IPO on April 17, 2018. The shares of the company were listed with both Dhaka Stock Exchange on April 26, 2018 and Chittagong Stock Exchange on May 06, 2018. The trading of shares of the company was started from May 17, 2018 in both the Stock Exchanges.

The registered office and principal place of business of the company have changed and is newly located at INTRACO CENTER, House # 40, Block # J, Pragati Sarani, Baridhara, Dhaka-1212.

#### 2.00 Corporate Business

The company is involved in the construction and operation of CNG Refueling Station all over the Bangladesh. Besides this, the company has taken the initiative to establish a LPG cylinder manufacturing Plant in Cumilla, to considering its potentiality and identifying the opportunity to serve the nation.

# 3.00 Basis of preparation and significant accounting policies

# 3.01 Basis of Measurement of Elements of Financial Statements

The financial statements of the company have beeb prepared on going concern assumption under historical cost convention on accrual basis and in accordance with the Internatinal Accounting Standards(IASs)-I" Presentation of Financial Statements", International Financial Reporting Standards(IFRSs), the Companies Act 1994, the Securities and Exchange Rules, 1987 and other applicable laws & regulations.

The following International Accounting Standards were applied for the preparation of the financial statements for the year.

-	
IAS-1	Presentation of Financial Statements
IAS-2	Inventories
IAS-7	Statement of Cash Flows
IAS-8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS-10	Events after the Reporting Period
IAS-12	Income Taxes
IAS-16	Property, Plant & Equipment
IAS-19	Employee Benefits
IAS-23	Borrowing Costs
IAS-24	Related Party Disclosures
IAS-27	Separate Financial Statements
IAS-32	Financial Instrument: Presentation
IAS-33	Earnings per Share
IAS-34	Interim Financial Reporting
IAS-36	Impairment of Assets
IAS-37	Provisions, Contingent Liabilities and Contingent Assets.
The following IFRS ha	ave been applied:
IFRS-7	Financial Instruments: Disclusers
IFRS-8	Operating Segments
IFRS-9	Financial Instruments
IFRS-12	Disclosure of interests in Other Entities
IFRS-13	Fair Value Measurement
IFRS-15	Revenue from Contracts with Customers

# 3.02 Going Concern Basis

The company has adequate resources to continue its operation for the foreseeable future. The current credit facilities and resources of the company provides sufficient fund to meet the present requirements of its existing business. As such, the directors intended to adopt the going concern basis in preparing the financial statements.

# 3.03 Structure, Content and Presentation of Financial Statements

Being the general purpose financial statements, the presentation of these financial statements is in accordance with the guidelines provided by IAS 1: Presentation of Financial Statements financial statements comprises:

- i) Statement of financial position as at September 30, 2022.
- Statement of Profit or Loss and other comprehensive income for the year ended September 30, 2022.
- iii) Statement of Changes in Equity for the year ended September 30, 2022.
- iv) Statement of Cash flows for the year ended June, 2022.
- v) Notes comprising a summary of significant accounting policies and other explanatory information to the financial Statements for the year ended September 30, 2022.

# 3.04 Reporting year

The financial statements cover twelve months from July 01, 2022 to September 30, 2022.

# 3.05 Revenue Recognition

As per IFRS-15: "Revenue from Contracts form Customers", Revenue is recognised only when all of the following criteria are met:

- (a) The parties to the contract have approved the contract (in writing, orally or in accordance with other customary business practices) and are committed to perform their respective obligations;
- (b) The entity can identify each party 's rights regarding the goods or services to be transferred;
- (c) The entity can identify the payment terms for the goods or services to be transferred
- (d) The contract has commercial substance (i.e. the risk , timing or amount of the entity 's future cash flows is expected to change as a result of the contract ); and
- (e) It is probable that the entity will collect the consideration to which it will be entitled in exchange for the goods or services that will be transferred to the customer.

# 3.06 Borrowing Costs

Financial Expenses (Borrowing Costs) incurred during the year was recognized as revenue expenses in accordance with IAS-23 " Borrowing Costs".

# 3.07 Property, Plant and Equipment

# Initial Recognition and measurement

Property, plant and equipment are capitalized at cost of acquisition and subsequently stated at cost or revaluation less accumulated depreciation in compliance with the requirements of IAS 16: Property, Plant and Equipment. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition for its intended use inclusive of inward freight, duties, non-refundable taxes and un-allocated expenditures etc. Expesses on recurring nature for normal wear tear is charged to revenue.

# Depreciation on Fixed Assets

Depreciation is provided to amortize the value of the assets after commissioning, over the year of their expected useful life, in accordance with the provisions of IAS 16: Property, Plant and Equipment. Depreciation charged of an asset when the assets are available for use. Depreciation is charged on all fixed assets on reducing balance method. The Rate of depreciation for this year as below:

Particulars	30-Sep-2022	30-Jun-2022
Land		
Land Development	5%	5%
Vehicle	10%	10%
Furniture & fixture	10%	10%

Office Equipment	10%	10%
Building & Other Construction	5%	5%
Plant & Machineries	5%	5%
Backup Storage (With Vehicle)	5%	5%
Generator	10%	10%
Gas Line Installation	10%	10%
Computer	10%	10%
Online UPS	10%	10%
Invertor	10%	10%
Electrical Installation	10%	10%
Fire Extinguisher	10%	10%
Cylinder	10%	10%

# Retirement and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the assets and is recognized as gain or loss from disposal of asset in the statement of comprehensive income.

# Impairment:

#### I) Financial Assets

Accounts receivable and others receivables are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective indicates that a loss event has occurred after the initial recognition of the asset and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default of delinquency by a debtor, indicates that a debtor of issuer will enter bankruptcy etc. During the year no impaired loss occurred to recognize in the Financial Statements.

# II) Non-Financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The company assesses at each reporting date whether there is any indication that an asset may be impaired. If any such indication exits, the company estimates the recoverable amount of the asset. The recoverable amount of an asset is the higher of its fair value less cost to sell and its value in use. Carrying amount of the assets is reduced to its recoverable amount by recognizing an impaired loss is recognized immediately in statement of comprehensive income unless the asset is carried at revalued amount. Any impaired loss of a revalued asset treated as a revaluation decrease. During the year no impaired loss occurred to recognize in the Financial Statements.

# 3.08 Cash and Cash Equivalent

Cash and cash equivalents comprise cash in-hand, demand deposits and short term bank deposits that are readily convertible to a known amount of cash, and that are not subject to significant risk of change in value.

# 3.09 Events after the reporting period

Events alter the reporting period that provide additional information about the Company's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting period that are not adjusting events are disclosed in the notes when material.

# 3.10 Statement of Cash Flows

The Statement of Cash Flows has been prepared in accordance with International Accounting Standards IAS 7 Statement of Cash Flows and cash flow from the operating activities have been presented under direct method considering the provision of IAS 7 which provides that entities are encouraged to report cash flow from operating activities using the Direct Method.

# 3.11 Related Party Disclosures

The company carried out a number transactions with related parties. The information as required by IAS 24 Related Party Disclosures has been disclosed in a separate note to the financial statements.

# 3.12 Earnings per Share

The company calculates Earnings per Share (EPS) in accordance with the requirement of IAS – 33: "Earnings per Share", which has been shown on the face of the Statement of Profit or Loss and other Comprehensive Income.

# Basic earnings

This represents earnings for the year ended September 30, 2021 attributable to the ordinary shareholders.

# Basic earnings per share

This has been calculated dividing the basic earnings by the weighted average number of shares outstanding for the year.

# Diluted earnings per share

Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the period ended September 30, 2022.

# 3.13 Employee Benefit Plan:

The Company maintains defined benefit plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set in the respective deeds.

The Company has accounted for and disclosed employee benefits in compliance with the provisions of IAS-19: Employee Benefits.

The cost of employee benefit is charged off as revenue expenditure in the year to which the contributions relate.

The company's employee benefits include the following:

# **Short Term Employee Benefits**

Short -term employee benefits include salaries, bonuses etc. obligations for such benefits are measured on an undiscounted basis and are expensed as the related service is provided.

# Workers Profit Participation Fund (WPPF)

The company has created a fund for workers "Workers profit participation Fund (WPPF)" as per Labor Act by 5% of profit after charging such expenses and the fund has been registered according to provision of Labor Act, 2006 as amended in 2013.

# 3.14 Provisions Contingent Liabilities and Contingent Assets

In accordance with the guidelines as prescribed by IAS 37 Provisions, Contingent Liabilities and Contingent Assets, provisions are recognized in the following situations:

- a. when the company has an obligation (legal or constructive) as a result of past events:
- b. when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and
- when reliable estimates can be made of the amount of the obligation.

# 3.15 Income Tax

# Current Tax

A provision for Tax has been made during the year applying the rate as per Income Tax Ordinance 1984.

# Deffered Tax

The company accounts for deferred tax as per International Accounting Standard (IAS) 12 " Income Taxes". Deferred Tax is recognized using the balance sheet method for all temporary timing differences arising between the tax base of assets and liabilities and their carrying value for financial reporting purpose. Tax rate prevailing at the balance sheet date is used to determine deferred tax.

# 3.16 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset to one entity and a financial liability or

equity instrument to another entity as per IAS-39 "Financial Instruments' Recognition and Measurement."

# Financial Assets

Financial assets of the company include cash and cash equivalents, equity instrument to another entity. Trade receivables and other receivables. The company initially recognize a financial asset in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial asset when, and only when; the contractual rights to the cash flows from the financial asset expire or transfer the contractual rights to receive the cash flows of the financial asset.

# Financial Liabilities:

The company initially recognize a financial liability in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial liability from its statement of financial position when, and only when, it is extinguished, that is when the obligation specified in the contract is discharged or cancelled or expires.

# 3.17 Comparative Information & Restatement Thereof

Comparative information has been disclosed in the respect of previous year for all numeric information in the financial statements and also the narrative and descriptive information where it is relevant for understanding of the current year's financial statement.

Previous year's figures has been rearranged when ever consider necessary to ensure comparability with the current year's presentation as per IAS-8 "Accounting Policies, Changes in Accounting Estimates and Errors".

# 3.18 Segment Reporting:

As required by IFRS-8 "Operating Segments", if an entity operates business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker and for which discrete financial information is available. The company consider the operation on aggregate basis and manage the operations as a single operating segment. Hence it is felt that such segment reporting is not required to be disclosed.

# 3.19 Risk factors and management's perception about the risks:

# a) Industry Risks:

Industry risk is related with the factors affecting the company such as raw material, labor, demand of the product, government policy to the sector, competitor's rivalry.

# Management perception:

Intraco Refueling Station Ltd is aware of the above facts. Industry risk is inherent in any kind of business. At the moment industry is favoring for operating CNG business becasuse presently the demand of CNG is increasing day by day.

# b) Market risks:

Market risk refers to the risk of adverse market conditions affecting the sales and profitability of the company. Mostly, the risk arises from falling demand for the service which would harm the performance of the company. On the other hand, strong marketing and brand management would help the company to increase their customer base.

Management perception:

Market risk is dealt with efficiently by the experienced management.

# c) Operational risks:

Operational risks refer to the possibility of plant shut down due to disruption in supply of gas, technological failure, natural calamities, human errors and other unforeseen events. Such incidences may lead to non operation, large overhauling costs and financial losses.

Management perception:

Management take preventive measures to deal with operational risks efficiently and effectively. All the machineries used by the Intraco Refueling Station Ltd to conduct the day to day operation is brand new in nature. So potential of machinery and technical failure at the time of operation is very minimal. Beside, the company made agreement with Titas Gas Transmission Co. Ltd and Bakhrabad Gas distribution Co. Ltd which is expected to ensure availability of gas supply for uninterupted operation.

# d) Liquidity risks:

The risk that a company may be unable to meet short term financial demands. This usually occurs due to the inability to convert its current assets to cash without a loss of capital or income. Liquidity is a common phenomenon of the business.

Management perception:

Intraco Refueling Stations Ltd. has been dealing with its working capital in efficient way.

# 3.20 Authorisation for issue

The financial statements were authorized for issue by the Board of Directors of the company on October 12, 2022.

Notes to the Financial Statements As at and For the period ended September 30, 2022

Amount in Taka		
30-Sep-2022	30-Jun-2022	

# 4.00 Property, Plant and Equipments Tk. 543,749,955

This represents the written down value of assets as at 30-06-2022 at historical cost.

This has been arrived at as under:

Land	171,746,700	171,746,700
Land Development	52,996,697	38,663,955
Vehicle	9,656,162	9,903,756
Furniture & fixture	5,844,273	5,994,126
Office Equipment	5,197,584	5,330,856
Building & Other Construction	111,723,974	105,922,715
Plant & Machineries	129,579,209	119,160,659
Backup Storage	13,170,132	13,336,843
Generator	6,824,717	6,999,710
Gas Line Installation	9,459,291	9,701,837
Computer	2,270,856	2,329,083
Online UPS	7,164,635	7,348,343
Invertor	3,441,408	3,529,650
Electrical Installation	5,861,758	6,012,059
Fire Extinguisher	497,137	509,884
Cylinder	8,315,421	8,528,637
	543,749,955	515,018,811

All the above buildings have been constructed and machinery have been erected on Leased Land taken from Private Land Lord.

# 4.01 Movement of Property, Plant & Equipment

This has been arrived at as under:

Α.	Cost:
	C OUC.

Opening Balance	698,278,892	650,539,312
Add: Addition during the period	34,277,868	47,739,580
	732,556,760	698,278,892
B. Accumulated Depreciation	,,	0,0,2,0,0,2
Opening Balance	183,260,081	162,640,996
Add: Depreciation Charged during the period	5,546,724	20,619,084
	188,806,805	183,260,081
(A-B) Written down Value	543,749,955	515,018,811

Details are shown in Annexure-A

# 5.00 Stock of Machineries: Tk. 64,620,000

The break-up of the amount is given below:

Closing Stock of Machineries	64,620,000	64,620,000
Less: Capitalized this period		25,000,000
Opening Stock of Machineries # Note # 5.01	64,620,000	89,620,000

# **5.01** Details of Machineries:

		Amou	nt in Taka
		30-Sep-2022	30-Jun-2022
	a) Compressor GEO-C-150HP 4 Stage Motor Driven SL No # SC08058-1 to 3	28,517,900	53,517,900
	b) Compressor GEO-C-150HP 4 Stage Motor Driven SL No # SC08069-2, SCO7052-1	36,102,100	36,102,100 (25,000,000)
6.00	Less: Cpapitalized	64,620,000	64,620,000
0.00	Capital Work- in -Progress: Tk. 418,085,719 The break-up of the amount is given below:		
	a) Building & Other Construction:		
	Opening Balance Add: Addition during the period	90,894,043	59,168,938
	Total	90,894,043	31,725,105
	Less: Capitalized this period	<del>90,894,043</del>	90,894,043
	Balance	90,894,043	90,894,043
	b) Cylinder, Machineries & Others:		
	Opening Balance	12,191,676	12,191,676
	Add: Addition during the year		
	Total	12,191,676	12,191,676
	Less: Capitalized this period Balance	12 101 (7)	
	Bulance	12,191,676	12,191,676
	c) Takeover New factory:		
	Opening Balance	315,000,000	315,000,000
	Add: Addition during the period Total	315,000,000	215 000 000
	Less: Capitalized this period	313,000,000	315,000,000
	Balance	315,000,000	315,000,000
	Total Capital Work-in-Progress (a+b+c)	418,085,719	418,085,719
7.00	Investment In Share: Tk. 104,889,244 The break-up of the amount is given below:		
	Good CNG Refueling Station Ltd	8,285,000	9.295.000
	M Hye & Co CNG Refueling Station Ltd	26,017,144	8,285,000 26,017,144
	Nessa & Sons Ltd	23,950,000	23,950,000
	Absar & Elias Enterprise Ltd	21,054,000	21,054,000
	East End Automobiles Ltd	25,583,100 104,889,244	25,583,100
			104,889,244
8.00	Inventories		
	The break-up of the amount is given below:		
	(a) Opening Stock:  Consumable items	33,004,244	33,030,749
	Capitalized Items	2,988,761 30,015,483	6,825,318
	(b) Purchase during the period:	3,489,168	26,205,431 7,923,066
	Consumable items	2,925,751	2,892,774
	Capitalized Items	563,417	5,030,292
	(c) Total (a+b) (d) Spares consumption this period	36,493,412	40,953,815
	(e) Capitalized this period	<b>870,254</b> 1,220,240	2,768,761 1,220,240
	(f) Issue to Subsidiary company:	3,960,570	3,960,570
	Consumable items	3,960,570	3,960,570
	Closing Stock (c-d-e-f)	30.112.212	
	Consumable items	30,442,349 1,083,689	33,004,244
	Capitalized Items	29,358,660	2,988,761 30,015,483
		,	

Amount in Taka	
30-Sep-2022	30-Jun-2022

These have been valued at cost. The above stock valued and certified by the management.

9.00	Trade Receivables : Tk. 608,084			
	This consists of the following:			
	Trade Receivables:			
	Check Point Bangladesh Ltd		209,231	260,245
	Customs, VAT & Exercise		10,801	31,539
	Universal Manswear Ltd.		297,678	232,268
	Unesco		90,374	231,205
	Total		608,084	755,257
9.01				
7.01	Ageing of Accounts Receivable		(00.00)	
	Less Than 6 Months		608.084	755,257
	More Than 6 Months		-	-
			608,084	755,257
	The classification of receivables	as required by the Schedule 2	XI of the Companies Act, 199	4 are given
	Receivables considered good in resis fully secured.	pect of which the company		
	Receivables considered good in res	pect of which the company	(00.004	255.052
	holds no security other than the del		608,084	755,257
	Receivables considered doubtful or	bad.		
	Debts due to by directors or other of	fficers of the company		
	Receivables due by common mana	gement.		
	The maximum amount of receivable	e due by any director or		
	other officer of the company.			
			608,084	755,257
10 00	Dividend Receivable: Tk. 108,13	7 103		
10.00	The break-up of the amount is give			
	Good CNG Refueling Station Ltd.		17 174 470	1/ 17/ 170
	Nessa & Sons Ltd.		16,174,470	16,174,470
	M Hye & Co CNG Refueling Station	on Ltd	24,367,939 31,091,895	24,367,939 31,091,895
	Absar & Elias Enterprise Ltd	ni Etti.	25,929,838	25,929,838
	Intraco Automobiles Ltd		10,572,961	10,572,961
	Total		108,137,103	108,137,103
	Less: Cash received			
	Net Receivable		108,137,103	108,137,103
11.00	Advances, Deposits & Pre-payme	ents: Tk. 77,882,541		
	The break-up of the amount is give	n below:		
	Advances for AlT	# Notes # 11.01	53,600,183	51,923,009
	Deposits	# Notes # 11.02	21,961,468	21,961,468
	L/c Margin for capital machinery			
	Advances against machineries purc	hase		
	Advance to Supplier Advance against salary		2,000,000	2,000,000
	Advance against satary		320,890	320,890
			<u>77,882,541</u>	76,205,367
11.01	Advances: Note: 11.01			
	This has been arrived as follows:			
	Opening Balance of AIT		51,923,009	44,672,255

			Amount	in Taka
			30-Sep-2022	30-Jun-2022
	Add: AIT Paid During the period		1,677,174	7,250,754
	Total		53,600,183	51,923,009
	Less: AIT adjusted with assesment		52 600 192	51,923,009
	Closing Balance of AIT		53,600,183	31,723,007
	Opening balance (a)		51,923,009	44,672,255
	AIT Paid during the period (b)		1,677,174	7,250,754
	Total AIT (a+b)		53,600,183	51,923,009
11.02	Deposit: Note # 11.02			
••••	This has been arrived as follows:			
	Bank Guarantee Margin		8,848,559	8,848,559
	Security deposit to Titas Gas Transmission (		3,278,710	3,278,710
	Security deposit to Bakhrabad Gas distributi Security Deposit against office rent	on Co. Ltd	9,404,764 429,435	9,404,764 429,435
	Total		21,961,468	21,961,468
12.00	Cash & Cash Equivalents: Tk. 7,283,478 The break-up of the amount is given below:			
	Cash in hand	# Notes # 12.01	3,593,911	3,926,938
	Cash at bank	# Notes # 12.02	3,689,567	4,220,841
	Total		7,283,478	8,147,779
12.01	Cash in Hand: Tk. 3,593,911 Station Name			
	Chandpur Station		1,017,278	1,528,352
	Amizuddin Station		1,245,879	1,133,254
	Haratali Station		1,320,254	1,254,832
	Petty cash in head office		3,593,911	3,926,938
	Cash in hand has been certified by the mana	gement of the company.		
12.02	Cash at Bank: Tk. 3,689,567 The break-up of the amount is given below: Bank Name			
	Dutch Bangla Bank Ltd. A/c # 315		539,622	434,923
	Dutch Bangla Bank Ltd. A/c # 57		492	493
	Dhaka Bank Ltd. A/c # STD-312		2,858	2,858
	Pubali Bank Ltd. A/c # 160 Social Islami Bank Ltd. A/c # 02032		215,581 92,872	233,775 62,163
	Shahajalal Islami Bank Ltd, A/c # 482		165	165
	Prime Bank Ltd. A/c # 2788		254,995	254,995
	Sonali Bank Ltd. A/c # 598		8,655 11,060	8,655 661,520
	Brac Bank Ltd -BDT A/c # 5088001  Brac Bank Ltd EUR A/c # 5088004 EUR 98	R 02	1,022,829	1,022,829
	Meghna Bank Ltd A/C # STD -1101110143		4,202	4,202
	Padma Bank Ltd. A/C # STD -1111008816		498	499
	Dutch-Bangla Bank Ltd. A/C # STD -193.1		180,279	180,279 99,553
	Brac Bank Ltd USD A/c # 5088002 USD 10 Agrani Bank Ltd A/c # 139542	007.00	110,270 76,033	76,034
	Agrani Bank Ltd A/c # 650329		152,587	152,587
	Al-arafa Islami Bank Ltd , A/c # 6235		156,951	156,951
	Social Islami Bank Ltd. A/c # 00161 Total		3,689,567	868,361 4,220,841
	IUIAI		3,009,307	4,220,041

Amount in Taka		
30-Sep-2022	30-Jun-2022	

All the above Bank Balance has been reconciled and agreed with the Bank Statement.

# 13.0

Deferred Tax Liability (B/S)

Deferred Tax Liability (I/S)

Deferred Tax Liability (Opening)

13.00	Share Capital: Tk. 982,327,500						
	Authorised Capital:						
	1,000,00,000 shares of Tk 10 each			1,000,000,000	1,000,000,000		
	Issued, Subscribed, Called-up & Paid-u	Issued, Subscribed, Called-up & Paid-up Capital:					
	98232750 shares of Tk 10 each			982,327,500	982,327,500		
	The company increased it paid up share ca 98,232,750 by issuing 7,276,500 shares (						
			gii oonus	Sep-22	Jun-22		
	Particular's	% of Holdings		No. of Shares	No. of Shares		
	Directors & Sponsors	30.66%		30,118,161	30,118,161		
	General Public	59.79%		58,733,361	58,733,361		
	Institutions	9.55%		9,381,228	9,381,228		
	Foreign Company	0.00%		-			
		100.00%		98,232,750	98,232,750		
			No. of	No. of Shares			
	Share holding range in number of Shares	% of Holdings	Share	September 30,	No. of Shares June		
	and the same of th	, v or 110.0go	Holders 2022	2022	2022		
	1 - 500	0.34	1,861	329,530	329,530		
	501 - 1000	0.94	1,279	922,185	922,185		
	1001 - 10000	9.16	2,697	8,994,490	8,994,490		
	10001 - 20000	4.97	351	4,881,024	4,881,024		
	20001 - 50000	8.05	253	7,908,086	7,908,086		
	50001 - 100000	7.97	108	7,829,372	7,829,372		
	100001 - 1000000	19.86	73	19,513,612	19,513,612		
	1000001 - 5000000	27.02	11	26,545,545	26,545,545		
	5000001 - 10000000	7.26	1	7,131,303	7,131,303		
	10000001 and Above	14.43	1	14,177,603	14,177,603		
	Total	100.00	6,635	98,232,750	98,232,750		
14.00	Retained Earnings Tk. 159,082,413						
	Balance brought forward			131,812,893	112,758,721		
	2% Cash dividend				(9,767,788)		
	8% Stock (90.956,250*8%) for 2021-22				(72,765,000)		
	Profit for the year			27,269,520	101,586,959		
	Balance carried forward		•	159,082,413	131,812,893		
15.00	Deferred Tax Liability Tk. 32,098,552						
	The break-up of the amount is given below	v;					
	Opening Balance			30,802,300	34,113,968		
	Current Year Provision # Note # 15.01			1,296,252	(3,311,668)		
	Total			32,098,552	30,802,300		
15.01	Deferred Tax Calculation:						
	Carrying Value			543,749,955	515,018,811		
	Written Down Value (Tax)			383,257,196	361,007,310		
	Temporary Difference		•	160,492,760	154,011,501		
	Income Tax rate			20.0%	20%		
	Deferred Tay Liability (B/S)			22 009 552	20,002,200		

32,098,552

30,802,300

1,296,252

30,802,300

34,113,968

(3,311,668)

		Amoun	t in Taka
		30-Sep-2022	30-Jun-2022
16.00	Long Term Borrowings- Net of current portion: Tk. 24,	159,501	
	The break-up of the amount is given below:		
	Shahajalal Islami Bank Ltd A/c # 0045 Interest Payable	39,408,606 350,895	39,378,580 380,921
	Total Less: Current Portion of long term loan:	39,759,501	39,759,501
	Shahajalal Islami Bank Ltd A/c # 0045	15,600,000	15,600,000
	·	15,600,000	15,600,000
	Net Amount	24,159,501	24,159,501
17.00	Trade and other payables Tk. 19,551,728 The break-up of the amount is given below:		
	Gas Bill (CMS) Payable	18,762,687	18,653,193
	Gas Bill (Captive) Payable IPO subscription Payable (EUR 96.44+USD 2721.87.00)	689,247 99,794	699,140
	Total	19,551,728	19,452,127
18.00	Dividend Payable The break up of the amount is given below: Opening balance Unpaid dividend 2017-18 Unpaid dividend 2018-19 Unpaid dividend 2019-20		
18.10	Unclaimed Dividend Account Tk. 770,384.00 Opening Balance Add: Cash Dividend Declared except Sponor Director Less: Paid during the year Closing Balance (Note 18.02)	770,384	977,215 9,767,788 (9,974,619) 770,384
18.20	Closing Unpaid dividend	2019-20 477,085 2020-21 293,299	477,085 293,299
19.00	Liabilities for expenses: Tk. 3,097,338	<u>770,384</u>	770,384
	The break-up of the amount is given below:		
	Salary & Wages Telephone & Mobile bill Electricity Bill	1,125,487 25,745 897,524	1,702,389 41,379 1,091,028
	Audit fees	57.500	52,625
	CNG Station Rent Loan interest Payable	181,500	181,500
	Sharing revenue against Land Rent to Land lord.	350,895 458,687	380,921 600,493
	Total	3,097,338	4,050,335
20.00	Workers Profit Perticipation Fund: Tk. 16,706,212 The break-up of the amount is given below:		
	Opening Balance	14,982,958	9,060,198
	Current Year's Provision Less: Payment during the period	1,723,254	5,922,760
	Total	16,706,212	14,982,958

		Amount	in Taka
		30-Sep-2022	30-Jun-2022
21.00	Provision for Tax		
	The break-up of the amount is given below:		
	Opening Balance	104,905,528	98,952,185
	Tax paid during the year	(8,500,000)	(14,226,573)
	Current Year Provision (Annexure-B/1)	5,899,318	20,179,915
	Total	102,304,846	104,905,528
22.00	Net Asset Value (NAV)Per Share:		
	Total Asset	1,355,698,473	1,328,863,525
	Less:Total Liability	214,288,560	214,723,133
	Net Asset	1,141,409,913	1,114,140,393
	No. of ordinary share	98,232,750	98,232,750
	Net Asset Value per share	11.62	11.34

Notes to the Financial Statements
As at and For the period ended September 30, 2022

Amount in Taka		
01.07.2022 to	01.07.2021 to	
30.09.2022	30.09.2021	

# 23.00 Turnover: Tk. 186,113,216

Sales Revenue Less: Sharing revenue

189,000,245	
2,887,029	L
186,113,216	

167,205,668 2,624,572 **164,581,096** 

As per agreement Sharing revenue has paid on gross receipts to Land lord against Land rent during the year.

# 24.00 Cost of Sales: Tk. 144,384,870

The break-up of the amount is given below:

Gas Bill (Compressor)	127,888,497	125,102,039
Gas Bill (Captive/Engine)	2,492,578	2,487,171
Spare parts consumption	870,254	867,540
Maintenance & Lubricants Expenses	810,248	809,144
Electricity Bill	2,854,805	2,718,862
Station Rent	593,884	593,884
Salary & Wages	3,916,826	3,730,310
Depreciation	4,957,778	4,226,819
Total	144,384,870	140,535,768

# 25.00 Administrative & Selling Expenses: Tk. 4,414,218

The break-up of the amount is given below:

The break-up of the amount is given below.		
Salary & Allowance	1,765,874	1,695,848
Travelling & Conveyance	221,587	218.675
Printing & Stationery	118,147	115,174
Entertainment	26,587	25,734
Telephone & Mobile expense	167,542	164,409
Water bill	3,548	3,436
Bank Charge & Commission	16,840	16,605
Office Rent with VAT	440,358	436,766
Utility & Service charge with VAT	184,027	173,611
Vacant Land Rent	76,076	76,076
Electricity bill	75,248	72,477
Postage & Courier	32,578	31,486
Gas & Fuel expenses-vehicle	130,287	124,501
Vehicle maintenance	100,248	97,759
Employees welfare expense	11,284	10,732
Internet expense	90,258	85,785
Registration & Renewals	69,254	67,209
Food bill	68,257	67,187
Overtime bill	40,257	38,545
Audit fees with VAT	115,000	94,073
VAT on Office Rent	72,015	70,514
Depreciation	588,946	616,283
Total	4,414,218	4,302,884

# 26.00 Financial Expenses: Tk. 1,125,784

The break-up of the amount is given below:

		Amount i	n Taka
		01.07.2022 to 30.09.2022	01.07.2021 to 30.09.2021
Shal	hajalal Islami Bank Ltd	1,125,784	1,228,783
27.60 Oth	er Income: Tk. 0	1,125,784	1,228,783
27.00 Our	of meonic. 1k. 0		
The	break-up of the amount is given below:		
Ban	k Interest received		-
	rim Dividend income 2021-2022 Note # 27.01	-	-
DIV	idend Income		.=
28.00 Bas	ic Earnings Per Share:		
The	composition of earning per shares (EPS) is given below	<i>"</i> :	
Droi	fit after tax	27,269,520	17,076,242
	nt after tax erage number of ordinary shares	27,207,520	17,070,242
	standing during the period # Note		
# 28	3.01	98,232,750	90,956,250
Ear	nings per share	0.28	0.19
28.01 Cal	culation of Average Number of Shares:		
	Allotement of Shares up to June 2022		
	98,232,750 X	92	92
		90,956,250	90,956,250
		90,930,230	70,730,230
		92	92
		92	92
Sto	ock dividend as on December 2022	7,276,500	4,331,250
To	otal weighted average number of shares	98,232,750	90,956,250
29.00 Ne	t operating cash flows per Shares ( NOCFPS):		
The	e Computation of NOCFPS is given below:	30-Sep-2022	30-Sep-2021
Ne	t Cash Generated from Operating Activities	34,253,795	7,240,293
Nu	umber of Shares outstanding during the year	98,232,750	90,956,250
Ne	et Operating Cash Flows per Share OCFPS)	0.35	0.08
30.00 Re	econcilition of net profit with cash flows from operat	ing activities_	
Ne	et Profit/(Loss) after WPPF & before Tax	34,465,090	17,632,058
	ld: Depreciation	5,546,724	4,843,103
	ld: Finance Cost ld: Spare parts	1,125,784 870,254	13,056,519
	id. Spare parts	-	
	ncrease)/Decrease in prepayments	(1,677,174)	(8,044,010)

(Increase)/Decrease in Receivable (Increase)/Decrease in Inventory Increase/(Decrease) in payable Increase/(Decrease) in Liabilities for Expenses AIT at source Tax paid for FY 2021-22 Interest paid

Amount	in Taka
01.07.2022 to 30.09.2022	01.07.2021 to 30.09.2021
147,173	18,496
2,561,896	(8,463,666)
99,601	(6,838,813)
770,257	38,241
-	(5,001,635)
(8,500,000)	-
(1,155,810)	-
34,253,795	7,240,294

# 31.00 Related parties Transaction:

As per Bangladesh Accounting standards IAS 24 Related party Disclosure, Parties are considered to be related if one of the party has the ability to control the other party or exercise significant influence over the other party is making financial and operating decision.

The name of the related parties and nature of these transactions have been set out in accordance with the provisions of BAS-24. During the year, the company carried out transactions with following related parties:

Name of the parties	Relationship	Nature of business	Transactio	on value	
Good CNG Refueling Station Ltc	Common	Sales of spare parts	445,785	837,722	
Jood Civo Retuening Station Lic	Shareholder	Dividend Received		4,000,000	
Nessa & Sons Ltd	Common	Sales of spare parts	235,487	234,140	
inessa & solis Liu	Shareholder	Shareholder Dividend Received	· · · · · · · · · · · · · · · · · · ·		5,000,000
M Hye & Co CNG Refuling	Common Shareholder	Sales of spare parts	326,007	296,370	
Station Ltd		Dividend Received		6,000,000	
About & Elias Enterprise Ltd	Common Shareholder	Common	Sales of spare parts	12,996	11,815
Absar & Elias Enterprise Ltd		Dividend Received		5,500,000	

			Amount	in Taka
			01.07.2022 to 30.09.2022	01.07.2021 to 30.09.2021
Intraco Automobiles Ltd	Common Shareholder	Sales of spare parts	152,147	617,719
		Dividend Received		4,500,000

26,997,766

# 32.00 Number of employees and range of salary:

The company has 140 full time employess as of September 30, 2022. Details are as follows:

Particulars	30-Sep-2022	30-Sep-2021
Salary range Below Tk 3000	0	0
Salary range Above Tk 3000	140	148

Disclosure as per requirement of para 4, part II, schedule XI of the Companies Act, 1994:	30-Ѕер-2022	30-Sep-2021
a) Managerial Remuneration paid or payable during the financial year to the directors, including managing director,	Nil	Nil
b) Expenses reimbursed to the managing agent;	Nil	Nil
c) Commission or other remuneration payable separately to a managing agent or his associate;	Nil	Nil
d) Commission received or receivable by the managing agent or his associate as selling or buying agent of other concerns in respect of contracts entered into by such concerns with the company.:	Nil	Nil
e) The money value of the contracts for the sale or purchase of goods and materials or supply of services, entered into by the company with the managing agent or his associate during the financial year.	Nil	Nil
f) Any other perquisites or benefits in eash or in kind	Nil	Nil
g) Other allowances and commission including guarantee commission.	Nil	Nil
h) Pensions etc.	Nil	Nil
(i) Pensions	Nil	Nil
(ii) Gratuities	Nil	Nil
(iii) Payments from a provident funds, in excess of	Nil	Nil
(iv) Compensation for loss of office	Nil	Nil
(v) Consideration in connection with retirement from	Nil	Nil

# 34.00 Events after the reporting

The Board of Directors has recommended 10% cash dividend for general shareholdrs (Excluding Sponsors/Directors). The dividend is subject to final approval by the shareholders at the forthcoming annual general meeting for the Company.

There are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.

Director Managing Director

# INTRACO REFUELING STATION LTD Schedule of Property, Plant & Equipment As at September 30, 2022

Annexure-A

		Cost		Rate		Depreciation		Written down
Particulars	Balance as on	Addition	Balance as on	o	Balance as on	Charged during	Balance as on	value as on
	01-Jul-22	the period	30-Sep-22	Dep.	01-Jul-22	the period	30-Sep-22	30-Sep-22
Land	171,746,700		171,746,700		•	1	•	171,746,700
Land Development	44,071,632	15,003,587	59,075,219	2%	5,407,677	670,844	6,078,522	52,996,697
Vehicle	19,378,387	1	19,378,387	%01	9,474,631	247.594	9,722,225	9,656,162
Furniture & fixture	9,436,956	ı	9,436,956	%01	3,442,830	149,853	3,592,683	5,844,273
Office Equipment	7,962,591	•	7,962,591	%01	2,631,735	133.271	2,765,007	5,197,584
Building & Other Construction	131,301,962	7,215,487	138,517.449	2%	25,379,247	1,414,228	26,793,475	111,723,974
Plant & Machineries	221,811,927	12,058,794	233,870,721	2%	102,651,268	1,640,243	104,291,512	129,579,209
Backup Storage	17,367,667	ì	17,367.667	2%	4,030,824	116.711	4,197,535	13,170,132
Generator	12,825,979	1	12,825,979	10%	5,826,269	174,993	6,001,262	6,824,717
Gas Line Installation	15,514,067	,	15,514.067	%01	5,812,230	242,546	6,054,776	9,459,291
Computer	3,868,132	ı	3,868,132	%01	1,539,049	58,227	1,597,276	2,270,856
Online UPS	11,909,510	,	11,909.510	%01	4,561,167	183,709	4,744,875	7,164,635
Invertor	5,433,715	ı	5,433.715	%01	1,904,065	88,241	1,992,307	3,441,408
Electrical Installation	13,745,901	ı	13,745,901	%01	7,733,842	150,301	7,884,143	5,861,758
Fire Extinguisher	1,104,606	•	1,104,606	10%	594,722	12,747	607,469	497,137
Cylinder	10,799,160	1	10,799,160	%01	2,270,523	213,216	2,483,739	8,315,421
Balance as at September 30, 20	698,278,892	34,277,868	732,556,760		183,260,081	5,546,724	188,806,805	543,749,955
Balance as at June 30, 2022	698,278,892	20,820,977	650,539,312		142,425,445	20,215,552	162,640,996	487,898,316

# Allocation of Depreciation:

588,946	4,957,778	5,546,724
Administrative cost	Factory cost	Total