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LETTER OF TRANSMITTAL

То

- 1.Hon'ble Shareholders
- 2. Bangladesh Securities and Exchange Commission,
- 3. Registrar of Joint Stock Companies & Firms,
- 4. Dhaka Stock Exchange Limited
- 5. Chittagong Stock Exchange Limited

Subject: Annual Report for the year ended 30th June 2018.

Dear Sir(s),

We are pleased to enclose herewith a copy of the Annual Report together with the Audited Financial Statements including Statement of Financial Position as at 30 June 2018, Statement of Profit or Loss and Other Comprehensive Income, Statement of Cash Flows, Statement of Changes in Equity for the year ended on 30 June, 2018, and along with notes thereon of Intraco Refueling Station Limited for your kind information and record.

Thanking you

Sincerely Yours,

G M Salahuddin Company Secretary





Intraco Refueling Station Limited

House no # 40, Block # J, Pragati Sarani, Baridhara, Dhaka

NOTICE OF THE 11TH ANNUAL GENERAL MEETING

Notice is hereby given to the all Shareholders of Intraco Refueling Station Limited that an Annual General Meeting will be held on 23rd December 2018 at 10.30A.M at Intraco Convention Hall, House #40, Block-J, Pragati Sarani, Baridhara, Dhaka-1212 to transact the following business.

- 1. To receive, consider and adopt the Audited Financial Statements of the Company for the year ended 30th June, 2018 together with Reports of the Directors and Auditors thereon.
- 2. To approve the dividend declared for the shareholders for the year ended June 30, 2018 by the Board of Directors.
- 3. To elect Directors in the places of those retiring by rotation. (Mohammad Riyad Ali, Managing Director, and Shaiful Alam Chowdhury, Director will retire and re-elect this year)
- 4. To approve the Change of IPO project location at Patenga, Chottogram instead of Gazaria, Munshigonj for use of IPO Proceeds.
- 5. To accept the resignation of independent Director and newly appoint the independent director of the company.
- 6. To appoint Auditors of the Company and fixation of their remuneration for the year ended June 30, 2019
- 7. To transact any other business with the permission of the Chair.

All the shareholders of Intraco Refueling Station Ltd are requested to attend the meeting in time.

By Order of the Board

G M Salahuddin Company secretary

Dated: 06th December, 2018

Note:

- 01. The Shareholders whose names will appear in the Share Register of the Company or Depositary Register of CDBL as on the Record Date i.e. November 18, 2018 will be eligible to attend the 11th Annual General Meeting (AGM) and qualify for the dividend.
- 02. A member entitled to attend and vote at the Annual General Meeting may appoint a Proxy to attend and vote in his/her behalf. Proxy form, must be affixed with requisite revenue stamp and must be submitted at the head office of the Company, not more than 48 hours before the time fixed for the meeting.
- 03. Admission to the meeting will be strictly depending on production of the attendance slip sent with the notice as well as verification of signature of Members/(s) and/or Proxy holders/(s).
- 04. Shareholders are requested to update their BO account with ETIN in their respective Brokerage House to avoid deduction of tax @ 15% instead of 10% for individuals as per Section 54 of the amended Income Tax Ordinance, 1984.
 - N.B: In compliance with Bangladesh Securities and Exchange Commission's Circular No.SEC/CMRRCD/2009-193/154 dated October 24, 2013 no gift/gift coupon/food box/benefit in cash or in kind shall be distributed/paid to the shareholders for attending the 11th Annual General Meeting.

Annual Report - 02



CORPORATE PROFILE

Name of the Company : Intraco Refueling Station Limited

Legal Status : A Public Company limited by sharesregistered under Companies Act,

1994 and listed with Dhaka Stock Exchange Limited and Chittagong

Stock Exchange Limited.

Date of Incorporation and No : C-66298(3790)/07 dated: March 27, 2007

Commencement of Commercial Operation : June 16, 2008

Registered Office : House No # 40, Block # J, Pragati Sarani, Baridhara, Dhaka.

Refueling Station : 1. Holding No: 444/415, Old Bus stand road, Chandpur

2. 154, NayaAity, MuktiSarani, Shenar par, Narayangonj.

3. Haratali Highway, Sadar South, Comilla.

Name of Subsidiaries : 1. Good CNG Refueling Station Ltd

2. M Hye & Co CNG Refueling Station Ltd

3. Nessa & Sons Ltd

4. Absar & Elias Enterprise Ltd 5. East End Automobiles Ltd

Nature of Business : The Company is involved in the operation of CNG

Refueling Station in different places in Bangladesh.

Authorized Capital : BDT 1,000 million

Paid Up Capital : BDT 750 million

Date of Approval for IPO : February 18, 2018

Date of Listing with DSE : April 26, 2018

Date of Listing with CSE : May 06, 2018

Principal Bankers : Brac Bank Limited, Corporate Br, Dhaka.

ShahajalalIslami Bank Ltd, Motijheel Br. Dhaka.

Auditors : Mahfel Hug & Co., Chartered Accountants

BGIC Tower (4th Floor), 34 Topkhana Road, Dhaka-1000.

Tax Consultants : Podder & Associates

6/A/1 (Ground Floor), Segun Bagicha, Dhaka-1000.

Legal Advisor : Kazi Momitun Nahar, Advocate, Supreme court of Bangladesh,

Room No # 3020 (2nd Floor Annex) Supreme Court Bar Association

Shahbagh, Dhaka

Company's Website : www.intracorefueling.com

E-mail : info@intracorefueling.com



BRIEF HISTORY OF THE COMPANY

Intraco Refueling Station Limited (IRSL) started its long and prosperous journey since 2007 with establishing a small CNG refueling station at Chandpur with the goal of becoming the premier CNG refueling hospitality industry in Bangladesh. As days progressed, its have three own CNG refueling Station and five subsidiaries station of which 95 percent shares controlled by the company. IRSL also wants to establish a LPG bottling and distribution plant at Patenga, Chattogram. IRSL growth rate in terms of both financial and production capacity is enormous.

Initially the Company was registered as a private Company limited by shares with the Registrar of Joint Stock Companies and Firms Bangladesh, Dhaka under Companies Act, 1994 and subsequently it was converted into a public limited Company and listed with Dhaka Stock Exchange Limited and Chittagong Stock Exchange Limited.





Vision & Mission

Vision

Intraco Refueling Station Limited (IRSL) is stepping forward with long term vision in order to achieve excellence in the Power and Energy sector, especially in CNG and LPG services to enrich the quality of life of the people through knowledge, technology and skills. Intraco Refueling Station Limited (IRSL) is committed to provide the highest level of services with utmost satisfaction to our customers through world class products, services, innovative processes and skilled manpower.

Mission

- Provide products and services of consistent quality, ensuring value for money to our customers.
- To consolidate the position of leadership in each category of our business and optimize share value.
- Promote Climate and Environmental activities as a part of CSR, viz Butter fly Park, Potenga, Chottogram.
- Ensure high return on investment through rational use of resources.
- Create a culture that challenges the employees to learn, grow and prosper in a competitive environment.





BOARD OF DIRECTORS AND MANAGEMENT OF THE COMPANY

Board of Directors

Mr. H M Hakim Ali Chairman

Mr. Mohammed Riyadh Ali Managing Director

Mrs. Hoda Ali Selim Ahmed Mohamed Director

Mr. Shaiful Alam Chowdhury Director

Mr. S. M. Monir Ahmed Independent Director

Audit Committee

Mr. S. M. Monir Ahmed Independent Director Chairman

Mr. Mohammed Riyadh Ali

Managing Director

Member

Mr. Shaiful Alam Chowdhury

Director

Member

Mr. G M Salahuddin Company Secretary Member Secretary

Nomination and Remuneration Committee

Mr. S. M. Monir Ahmed Independent Director

Chairman

Mr. Mohammed Riyadh Ali

Managing Director

Member

Mr. G M Salahuddin

Member Secretary

Company Secretary

Mr. Shaiful Alam Chowdhury

Director

Member

Chief Financial Officer Mr. Kazi Mahmudul Hoque

Company Secretary Mr. G M Salahuddin



PROFILE OF THE BOARD OF DIRECTORS



H.M Hakim Ali, Chairman

Mr. H.M Hakim Ali is the chairman of Intraco Refueling Station Ltd. He is a veteran & business personality of 67 years age. He is an LLB and also he has completed Diploma in Hospitality Management from Cornel University, USA & Salzburg University, Australia. Mr. Hakim is a successful industrialist. He is the Chief Executive officer and Director of Hotel Agrabad Ltd, since 1971. He is also Director of Hotel International Ltd (The Pan Pacific Sonargaon Hotel) since 1991 and Director of Chittagong Metropolitan Chamber of Commerce & Industry since 2009. Mr.Hakim is presently the Honorary Consul General of the Republic of the union of Myanmar in Chittagong before this he was former Honorary Consul of the Republic of Indonesia in Chittagong. He is also president of Bangladesh International Hotel Association since 2012, and he was the president of Bangladesh Foundation for Tourism Development. Mr. Hakim got awarded in 14th March 2008 the 'Man of Achievement' from the International Biographical Centre, England, and also elected the Member of the Hotel and Catering International Management Association; UK. His contribution in the continuous development of Intraco Refueling Station Ltd is a source of inspiration for the company. He is also Chairman of Intraco Properties Ltd. and Tangail CNG Refueling Station Ltd. and Director of Agrabad Beach Hotels Ltd.



Mohammed Riyadh Ali, Managing Director

Mr. Mohammed Riyadh Ali is the Managing Director of Intraco Refueling Station Ltd. He is a dynamic & successful entrepreneur of 40 years age. He has completed his Masters of Business Administration from Pacific University, Hawai, USA. Mr. Ali comes of a reputed business family and is the founder of Intraco Refueling Station Ltd. Being a successful entrepreneur, he has established various businesses, to mention a few, like Intraco Properties Ltd, Intraco Solar Power Ltd, Intraco CNG Ltd, Tangail CNG Refueling Station Ltd, Dosan Trade Bangladesh Ltd & Hawlader Enterprises Itd.

Mr. Ali is not only an eminent leading and successful businessman,he is a social activist also. He was the Honorary Consul of the Republic of Korea to Chittagong and former vice President of Bangladesh CNG Station and Conversion Workshop Owners Association, founder director of Korea Bangladesh Chamber of Commerce & Industries, former Secretary General of Korea Bangladesh Chamber of Commerce and Industry.

Mr. Mohammed Riyadh Ali has organized and attended many national and international exhibitions, seminars, workshops, trainings, symposia, trade shows, and fairs and represented as delegate for business promotion in aboard. He established Butterfly Park Bangladesh Ltd, an eco-friendly park with live butterfly. For his contribution in the field, he has been recognized and honored with the award "HSBC-The Daily Star Climate Champion Award", on 2012, the "Divisional Environmental Award" on 2013 and Environment Award-2018 in Bangladesh.





Shaiful Alam Chowdhury, Director

Mr. Shaiful Alam Chowdhury is a Director of Intraco Refueling Station Ltd. He has graduated in the field of Bachelor of Science in Mechanical Engineering from the Engineering College, Chittagong in the year 1978. He started his career, joining in Titas Gas Transmission and Distribution Co. Ltd. (TGTDCL), a company under Bangladesh Oil, Gas and Mineral Corporation (Petrobangla) in 1978 and since then served in different key positions, such as General Manager, Managing Director in different Companies under Petrobangla, & Director of Petrobangla. He has advanced professional trainings from reputed institutions in USA, UK, Canada, Australia and Singapore.



Hoda Ali Selim Ahmed Mohamed, Director

Hoda Ali Selim Ahmed Mohamed is a director of Intraco Refueling Station Ltd. She is an amiable and dynamic lady. She is spouse of Mr. Mohammed Riyadh Ali (Managing Director) and daughter-in-law of Mr. H. M. Hakim Ali & Mrs. Monowara Hakim Ali. She has completed her Bachelor of Law Degree from Cairo University. Mrs. Hoda Ali worked as a legal advisor of Embassy of Egypt in Bangladesh. She is also playing vital role of professionalism in the ventures of Intraco Group as Managing Director of Intraco Renewable Energy Ltd, Managing Director of Intraco Power Ltd, Managing Director of Intraco Readymix Ltd, Managing Director of Intraco Developers Ltd, and Managing Director of Intraco Water World Ltd.



S.M. Monir Ahmed, Independent Director

Mr. S. M Monir Ahmed is an independent Director of Intraco Refueling Station Ltd. Mr. Ahmed graduated in the field of Bachelor of Science in Electrical Engineering from BUET in 1970. He joined the Bangladesh Civil Service Telecommunications Cadre in 1972 and served in different key positions, including Member (Maintenance & Operation) in former Bangladesh Telegraph and Telephone Board and the Managing Director of Telephone Shilpa Sangstha. He also served as Commissioner of Bangladesh Telecommunication Regulatory Commission. He had his post graduate studies and advanced professional trainings in reputed educational institutions in Germany, UK, Belgium, Japan, Finland and USA. He is a widely travelled person and visited many more countries to attend meeting, seminar and exposition.



MESSAGE FROM THE CHAIRMAN

BismillahirRahmanirRahim

Respected Members, Shareholders and other Stakeholders

Assalamualaikum

I am delighted to welcome you all at the 11thAnnual General Meeting of the Intraco Refueling Station Limited (IRSL). On this auspicious occasion, I would furnish before you the Annual Report for the year 2017-2018 showing the financial position and the notable performance of the company.

I would like to share the journey of Intraco Refueling Station Limited (IRSL) which shares its roots with Hotel Agrabad, an international hotel established in 1969 in the port city of Chottogram, Bangladesh. Soon after, the founders of the hotel invested in many sectors like Real Estate, Shipping lines, Yarn and Dying industries among many other ventures. Through the dynamic leadership of Mohammed Riyadh Ali and by the untiring efforts by the management and employees of all level, IRSL and many other companies in the Energy sector continued to grow and they merged into INTRACO Group. We are striving for sustainable development of the company. Meanwhile various steps have been taken for expansion, modernization and inclusion of new projects.

I would like to take the opportunity to thank and express gratitude to shareholders and well-wishers. It is your kind patronage and active support that have resulted in continuous growth of the company

Thanking you all

H M Hakim Ali Chairman



চেয়ারম্যানের বাণী

বিসমিল্লাহির রহমানির রাহিম

প্রিয় শেয়ারহোল্ডার বৃন্দ

আসসালামুআলাইকুম

ইন্ট্রাকো রিফুয়েলিং ষ্টেশন লিমিটেড(আই আর এস এল) এর ১১তম বার্ষিক সাধারণ সভায় আপনাদের আনন্দের সাথে স্বাগতজানাচ্ছি। আজকের এই শুভ অনুষ্ঠানে আমরা ২০১৭-২০১৮ সালের বার্ষিক প্রতিবেদন আপনাদের সমীপে উপস্থাপন করছি, যাতে কোম্পানীর সার্বিক আর্থিক অবস্থা এবং উল্লেখ যোগ্য সাফল্য প্রতিফলিত হয়েছে।

ইন্ট্রাকো রিফুয়েলিং ষ্টেশন লিমিটেড (আই আর এস এল) এর অগ্রযাত্রার সাথে ১৯৬৯ খ্রীষ্টাব্দে বন্দর নগরী চট্ট্রগ্রামে প্রতিষ্ঠিত আন্তর্জাতিক মানের হোটেল আগ্রাবাদের একটি যোগ সূত্র আছে। এই হোটেলের উদ্যোক্তা গণ রিয়েল ষ্টেট, শিপিং, ইয়ার্ন এগান্ড ডাইং সহ বিভিন্ন সেক্ট্ররে বিনিয়োগ শুরু করেন। পরবর্তী প্রজম্নের মোহাম্মদ রিয়াদ আলীর গতিশীল নেতৃত্ব, দক্ষ ব্যবস্থাপনা এবং সর্বস্তরের কর্মচারীদের অক্লান্ত পরিশ্রমের ফলশ্রুতিতে ইন্ট্রাকো রিফুয়েলিং ষ্টেশন লিমিটেড (আই আর এস এল)সহ এনার্জি সেক্টরে নৃতন নৃতন কোম্পানি গড়ে উঠে, যা বর্তমানে ইন্ট্রাকো গ্রুপ নামে সুপরিচিত। কোম্পানীর অব্যাহত উন্নয়নের ধারা বজায় রাখার জন্য আমরা আপ্রান চেষ্ট্রা করে যাচিছ। ইতোমধ্যে এর সম্প্রসারণ, আধুনিকীকরণ এবং নৃতন প্রকল্প বাস্তবায়নের লক্ষ্যে বিভিন্ন পদক্ষেপ নেওয়া হচ্ছে।

এই সুযোগে কোম্পানীর শেয়ার হোল্ডার এবং শুভাকাঙ্খীদের আমি ধন্যবাদ এবং আন্তরিক কৃতজ্ঞতা জানাচ্ছি। আপনাদের সদয় পৃষ্ঠ পোষকতা এবং সক্রিয় সমর্থনে কোম্পানীর উত্তরোত্তর উন্নয়ন অগ্রযাত্রা অব্যাহত থাকবে আশা করছি।

সবাইকে ধন্যবাদ

(এইচ এম হাকিম আলী)

চেয়ারম্যান





MESSAGE FROM THE MANAGING DIRECTOR

BismillahirRahmanirRahim

Dear shareholders

Assalamualikum

I heartily welcome all of our shareholders, business partners and well-wishers attending the 11th Annual General Meeting of the Intraco Refueling Station Limited (IRSL). This year, with successful track records, we have been able to maintain revenue earning at a reasonable level for the financial year 2017-2018. We acknowledge with gratitude the continued trust and support of our valued shareholders, CNG distribution companies, regulatory authorities and the end users of the company's product.

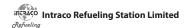
Intraco Refueling Station Limited (IRSL) is a trusted name in the field of CNG in home and abroad. We are working relentlessly to move forward with clear and targeted vision. The vision is to be a model in CNG sector both in business volume and quality. It is a matter of pride for all of us that IRSL has now become a Public Limited Company. In order to achieve a long term and sustainable growth, IRSL has undertaken setting up of LPG Bottling Project in Potenga, Chottogram.

I express my gratitude to all employees of the Company for their hard endeavor they have put during the year under review. I would also like to express my sincere appreciation to our valued shareholders, customers, the suppliers of the machineries, bankers, Dhaka stock Exchange Limited, Chittagong stock Exchange Limited, Bangladesh Securities and Exchange Commission, Central Depository Bangladesh Limited, Registrar of Joint Stock Companies and Firms and Government Agencies for their trust and continued support to the Company.

Wishing our all success for all the time ahead.

Thanking you all

(Mohammed Riyadh Ali) Managing Director



ব্যবস্থাপনা পরিচালকের বাণী

বিসমিল্লাহির রহমানির রাহিম

প্রিয় শেয়ারহোল্ডার বৃন্দ

আসসালামুআলাইকুম

ইন্ট্রাকোরিফুয়েলিং ষ্টেশনলিমিটেড (আইআরএসএল) এর ১১তম বার্ষিক সাধারণ সভায় উপস্থিত আমাদের শেয়ারহোল্ডারগণ, ব্যবসায়িক অংশিদার এবং শুভাকাঙ্খীদের কে আন্তরিক শুভেচ্ছা জানাই। সাফল্যের ধারাবাহিকতায় ২০১৭-২০১৮ অর্থ বছরে কোম্পানী সন্তোষ জনক রাজস্ব উপার্জন করতে সক্ষম হয়েছে। আমাদের শেয়ারহোল্ডারগণ, গ্যাসবিতরণ কর্তৃপক্ষ, নিয়ন্ত্রক কর্তৃপক্ষএবং কোম্পানীরপণ্য ব্যবহারকারীদের অবিচল আস্থাএবং পৃষ্ঠ পোষকতার জন্য আমরা কৃতজ্ঞ।

ইন্ট্রাকোরিফুয়েলিং ষ্টেশনলিমিটেড (আইআরএসএল) সি.এন.জির জন্য দেশে এবং বিদেশে একটি নির্ভরযোগ্য কোম্পানী। একটি সুস্পষ্ট এবং সুনির্দিষ্ট লক্ষ্যনিয়ে আমরা নিরলস ভাবে কাজ করছি, আর তাহলো সি এন জি সেক্টরে একটি মডেল কোম্পানী হিসেবে যথা যথ মানবজায় রেখে ব্যবসা সম্প্রসারণ করা। আমরা গর্বিত এ জন্য যে আই আর এস এল এখন একটি পাবলিকলিমিটেড কোম্পানি। দীর্ঘমেয়াদী ও টেকসই উন্নয়নের লক্ষ্যে কোম্পানী পতেঙ্গা, চট্ট্রগ্রাম এ এল পিজি বোতল জাতকরন প্রকল্প স্থাপনের উদ্যোগ নিয়েছে।

আলোচ্য বছরে কঠোর পরিশ্রমকরে কোম্পানীর অর্জিত সাফল্যের জন্য আমি সংশ্লিষ্ট সবাই কে জানাই কৃতজ্ঞতা । আমি আরও আন্তরিক কৃতজ্ঞতা প্রকাশ করছি শেয়ারহোল্ডার, গ্রাহক ,যন্ত্রপাতি সরবরাহকারী, ব্যাংকারস, ঢাকা স্টক এক্রচেঞ্জ লিমিটেড, চট্রগ্রাম স্টক এক্রচেঞ্জ লিমিটেড, বাংলাদেশ সিকিরিটিজ এ্যান্ড এক্রচেঞ্জ কমিশন, সেন্ট্রালডিপোজিটরি বাংলাদেশ লিমিটেড, যৌথ স্টক কোম্পানীর নিবন্ধক, এবং সরকারি সংস্থা গুলির প্রতি, তাদের আস্থা এবং অব্যাহত সহযোগিতার জন্য।

সবাইকে ধন্যবাদ

(মোহাস্মার্ক রিয়াদ আলী)





BismillahirRahmanir Rahim

Dear Shareholders

Assalamualaikum

On behalf of the Board of Directors of Intraco Refueling Station Limited, I welcome you all to the 11th Annual General Meeting. It is a pleasure to present to you the Audited Financial Statements of the Company for the year ended June 30, 2018, Auditors' Report and the Directors' Report thereon along with Company's performance and other matters in terms of Companies Act 1994, Listing regulations of DSE and CSE, the guidelines issued by Bangladesh Securities and Exchange Commission (BSEC) and International Accounting Standards and other applicable rules & regulations.

Background

Natural Gas in Bangladesh is one of God gifted nature resources in Bangladesh. This is the driving force to build up our nation industrially and as well as financially. With a view to ensure multidimensional use of this natural resource, Government has taken a step to use this natural gas to the vehicle in order to reduce the air pollution, save hard earned foreign currency by reducing the input of fuel oil from abroad. To implement this vision of the government, we, with the responsibility to inspire the public to use CNG, we have developed 8 (Eight) CNG stations under this company.

Our Present installations:

At the moment, we have following 8 (Eight) CNG stations under the Natural Gas Distribution Company of Titas Gas Transmission & Distribution Company Limited (TGTDCL), Bakhrabad Gas Distribution Company Limited and Karnafuli Gas Distribution Company Limited, which are

- 1. Intraco Refueling Station Ltd., HarataliHighway, Sadar South, Comilla
- 2. Intraco Refueling Station Ltd., Haratali, Chandpur
- 3. Intraco Refueling Station Ltd., Demra, Dhaka
- 4. Good CNG Refueling Station Ltd, Ishwardhi, Pabna
- 5. M Hye & Co CNG Refueling Station Ltd, Hobigang
- 6. Nessa & Sons Ltd, Gabtoli, Dhaka
- 7. Absar & Elias Enterprise Ltd, Tiger pass more , Chittagong
- 8. East End Automobiles Ltd, Chandgaon , Chittagong

Intraco Refueling Station Limited was incorporated with the Registrar of Joint Stock Companies and Firms (RJSCF) on March 27, 2007 and was converted into a Public Limited Company on June 28, 2015 under the Companies Act, 1994. The Company went for Initial Public Offering of shares in April 17, 2018 which was fully subscribed and issued. The Company was listed with Dhaka Stock Exchange Limited (DSE) on April 26, 2018 and Chittagong Stock Exchanges Limited (CSE) on May 06, 2018. The Authorized capital of the company is Tk. 1,000 million and paid-up capital 750 million.

Revenue

You are aware that the Company is involved in the operation of CNG Refueling Station in different places in Bangladesh. The turnover of the Company stood at Taka 113.85Crore in 2017-18. The CNG Refueling sector of Bangladesh is passing through climacteric time due to shortage of natural gas. Yet the efficient and prudent management of process control has enabled the company to avoid financial adversity and has earned profit.

The operating financial results of the Company for the year 2017-2018 as compared to previous year are summarized here under:



| Particular | 2017-18 | 2016-17 |
|--------------------------------------|---------------|-------------|
| Turnover | 1,138,516,922 | 993,352,993 |
| Gross Profit | 164,762,077 | 150,489,941 |
| Financial Expenses | 7,975,041 | 10,043,432 |
| Other Income | 2,247,941 | 2,632 |
| Net Profit Before Tax (NPBT) | 107,680,616 | 98,226,768 |
| Provision for Taxation | 46,083,160 | 34,379,369 |
| Net Profit After Tax (NPAT) | 61,597,455 | 63,847,399 |
| Non-Controlling Interest | 2,552,540 | 2,558,474 |
| Profit for Ordinary Shareholders | 59,044,916 | 61,288,925 |
| Gross Margin (Turnover) | 14.47% | 15.15% |
| Net Margin Before Tax | 9.46% | 9.89% |
| Net Margin After Tax | 5.19% | 6.17% |
| Earnings Per Share (EPS) BDT. | 1.15 | 1.36 |
| Number of Shares used to compute EPS | 51,164,38 | 45,000,00 |

Industry outlook and possible future developments in the industry

The company has been operating in the market for a long time with reputation and commitment. With long experience in CNG refueling hospitality service, we are confident and believe that we can hold on our reputation by providing quality service. To enhance our future business periphery and create value for the Shareholders, we have taken in hand the following new projects which will result in financial growth in coming days.

- 1. LPG Bottling plant at Patenga, Chottogram
- 2. LPG Refueling Station at different locations in the country, and
- 3. Expansion of the existing running Refueling Stations.

The Board of Directors has plan to set sales target at more than Tk. 150 crore for the next financial year, consisting of Tk. 140 crore from CNG Re-fueling Stations and TK. 10 Crore from LPG Bottling and distribution plant.

Training:

To ensure better services to our valued clients, we arrange periodic on site training of our staffs and technicians and other related employees. Also, we arrange periodic class room training in our Intraco Center to enrich their technical know-how with high quality standard. By this time most of our employees have been trained.

Segment Reporting

The company is operating its business with its homogeneous products/services in a single economic and geographical segment within the territory of Bangladesh.

Risk and concerns

Changes in the existing national policies can have either positive or negative impacts for the company. Any scarcity or price hike of CNG Gas due to change in policy of Gas supply company might hamper the production and profitability.

The performance of the company may also be affected by the political and economic stability in Bangladesh.

Similarly, risks factors of the industry depend on the Government polices as well. The government can suspend permission of any CNG Re-fueling station due to Low gas pressure.

A position on Cost of Goods Sold, Gross Profit and net profit margin

| Profit from Operation | 30-Jur | ne-18 | 30-June-17 | | |
|-------------------------|---------------|------------|-------------|------------|--|
| | Amount | Percentage | Amount | Percentage | |
| Turnover | 1,138,516,922 | 100% | 993,352,993 | 100% | |
| Cost of Goods Sold | 973,754,845 | 85.53% | 842,863,052 | 84.85% | |
| Gross Profit | 164,762,077 | 14.47% | 150,489,941 | 15.15% | |
| Net Profit for the year | 59,044,916 | 5.19% | 61,288,925 | 6.17% | |



Discussion on continuity of extraordinary gain or loss

Extraordinary gains or losses refer to infrequent and unusual gain or loss and which is not part of the Company's ordinary/day to day operations. As for the Company, there was no such gain or loss during the year under reporting.

Related party transactions

During the year, the company carried out a number of transactions with related parties in the normal course of business. The name of related parties, nature of transactions and total transaction value have been set out in accordance with the provisions of 'IAS-24': Related Party Disclosure' disclosed in the note 32.of the notes to the financial statements of parent company.

Significant variance of financial statements

No significant variation occurred between quarterly and final results of the Company during the year ended June 30, 2018.

Utilization of IPO fund

We have raised Tk. 300 million through IPO during the year and have been starting utilization of IPO proceeds. The break-up of total IPO proceeds as on 30 June 2018 are as follows:

| Particulars | Amount in Taka (million) |
|--------------|--------------------------|
| IPO Expenses | 20.40 |
| Total | 20.40 |

As per consent letter ref no. BSEC/CI/IPO-259/2016/111 dated February 14, 2018, we have reported to BSEC, DSE, and CSE on monthly basis till 30.06.2018.

Compliance of Notification No. BSEC/CMRRCD/2006-158/207/Admin/80 dated 03 June 2018.

Board Size:

The number of members in the Board of Directors of the Company is five including one Independent Director in line with notification given by BSEC.

Independent Directors

In terms of the provision under CGG, The Boards of Directors had appointed Mr. S M Monir Ahmed as Independent Director of the Company for a period of the three years till 10th December 2018. He is well versed and experienced person.

Qualification of Independent Director

Mr. S. M Monir Ahmed, graduated in the field of Bachelor of Science in Electrical Engineering from BUET in 1970. He joined the Bangladesh Civil Service Telecommunications Cadre in 1972 and served in different key positions, including Member (Maintenance & Operation) in former Bangladesh Telegraph and Telephone Board and the Managing Director of Telephone ShilpaSangstha. He also served as Commissioner of Bangladesh Telecommunication Regulatory Commission. He had his post graduate studies and advanced professional trainings in reputed educational institutions in Germany, UK, Belgium, Japan, Finland and USA.

Chief Financial Officer, Company Secretary, Head of Internal Audit

As per corporate governance guidelines of BSEC, the company has allocated the responsibilities of the officials as follows:

Chief Financial Officer : Mr. Kazi Mahmudul Hoque

Company Secretary : Mr. G M Salahuddin

Head of Internal Audit : Mr. Taj Uddin

Audit Committee

The Audit Committee, as a sub-committee of the Board has been constituted with the Independent Director as Chairman and two other Directors as members. The Company Secretary acts as Secretary to the Audit Committee. This committee assists the Board of the company in ensuring that the financial statements reflect true and fair view of the state of affairs of the Company. Audit Committee is responsible to the Board of Directors and its roles and responsibilities are clearly set forth. The roles and functions of the Audit Committee have been stated in the annual audit committee report and it is annexed herewith.



Nomination and Remuneration Committee

The Nomination and Remuneration Committee, as a sub-committee of the Board of Director has been constituted with two board of directors with Independent director as a chairman. The company Secretary acts as Secretary to the Committee. The Nomination and Remuneration Committee assists the Board in formulation of the nomination criteria or policy for determining qualifications, positive attributes, experiences and independence of directors and top level executive as well as a policy for formal process of considering remuneration of directors, top level executive of the company. NRC is responsible to the Board of Directors and its roles and responsibilities are clearly set forth. Since the corporate governance code has been adopted on 03 June, 2018, we have been taking necessary steps to comply with.

External Statutory Auditors

The BSEC guidelines are being strictly followed in engaging statutory Auditors M/s. Mahfel Huq & Co, Chartered Accountants for the Company.

Maintaining a website

The company has been maintaining an official website www.intracorefueling.com which is linked with the website of the stock exchange.

Subsidiary Company

Subsidiaries are entities controlled by The Company. Control exists when IRSL has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights presently exercisable are taken into account. The financial statements of subsidiaries have been included in the consolidated financial statements from the date that control commences until the date that it ceases. The followings are the subsidiaries and basis of consolidation.

| | % of | % of No. of Shares | | No. of Shares | |
|--|-------------|--------------------|-------------|---------------|------------|
| Name of Subsidiary | controlling | Non-cont. | Controlling | Non | Holding |
| | Interest | Interest | | controlling | Shares |
| Good CNG Refueling Station Ltd | 95.00057 | 4.99943 | 828,500 | 43,600 | 872,100 |
| M Hye & Co. CNG Refueling Station Ltd. | 95.00020 | 4.99977 | 2,601,714 | 136,927 | 2,738,641 |
| Nessa & Sons Ltd. | 95.00099 | 4.99990 | 2,395,000 | 126,050 | 2,521,050 |
| Absar & Elias Enterprises Ltd. | 95.00045 | 4.99955 | 2,105,400 | 110,800 | 2,216,200 |
| East End Automobiles Ltd. | 95.00028 | 4.99972 | 2,558,310 | 134,640 | 2,692,950 |
| Total | | | 10,488,924 | 552,017 | 11,040,941 |
| Average Interest | 95.000274 | 4.9997259 | | | |

Duties of MD & CFO

The provision of BSEC regulations have been compiled in the Annual Report.

Directors' Appointment and Re-Appointment

With regard to the appointment, retirement and re-appointment of directors, the company is governed by its Articles of Association, the Companies Act. 1994 and other related legislation. Accordingly, the following Directors of the Board will retire at the annual general meeting and be eligible to offer themselves for re-election:

- 1. Mr. Shaiful Alam Chowdhury
- 2. Mohammed Riyadh Ali



Shareholding pattern

The shareholding of directors at the end of 30 June, 2018 is shown as below:

| Name of the shareholders | Position | Shares Held | % |
|---|---------------------------|-------------------|--------|
| i. Parent/Subsidiary/Associated companies and other related parties | | | |
| ii. Directors: | | | |
| Mr. H M Hakim Ali | Chairman | 2,322,600 | 3.10% |
| Mr. Mohammed Riyadh Ali | Managing Director | 10,824,500 | 14.43% |
| Mrs. Hoda Ali Selim Ahmed Mohamed | Director | 5,444,700 | 7.26% |
| Mr. Shaiful Alam Chowdhury | Director | 2,300,000 | 3.07% |
| Mr. S.M Monir Ahmed | Independent Director | 30,000 | 0.04% |
| iii. Managing Director, Chief Financial Officer, Company Secreta Minor Children: | nry, Head of Internal Aud | it and their Spou | se and |
| Mr. Mohammed Riyadh Ali | Managing Director and | 16,269,200 | 21.70% |
| | his Spouse | | |
| Mr. Kazi Mahmudul Hoque | Chief Financial Officer | 5,000 | 0.006% |
| Mr. G M Salahuddin | Company Secretary | 5,000 | 0.006% |
| Mr. TajUddin | Head of Internal Audit | Nil | - |
| iv. Executives: | | Nil | - |
| v. Shareholders holding 10% or more voting interest in the company: | | Nil | - |

Directors involved in other Companies:

| SI. | Name & Designation in IRSL | Directorship/Ownership with Other Companies | | |
|-----|-----------------------------------|---|----------|--|
| | | | Position | |
| | | Intraco Properties Ltd. | Chairman | |
| 1 | H. M. Hakim Ali | Tangail CNG Refueling Station Ltd. | Chairman | |
| | (Chairman) | Agrabad Hotels Ltd. | Director | |
| | | Agrabad Beach Hotels Ltd. | Director | |
| | | Good CNG Refueling Station Ltd. | MD | |
| | | M Hye & Co. CNG Refueling Station Ltd. | MD | |
| | | Nessa & Sons Ltd. | MD | |
| | | Absar & Elias Enterprises Ltd. | MD | |
| | | East End Automobiles Ltd. | MD | |
| 2 | Mohammed Riyadh Ali | Intraco CNG Ltd. | MD | |
| | (Managing Director) | Tangail CNG Refueling Station Ltd. | MD | |
| | | Intraco Properties Ltd. | MD | |
| | | Hawlader Enterprise Ltd. | MD | |
| | | Doosan Trade Bangladesh Ltd. | MD | |
| | | Intraco Solar Power Ltd. | MD | |
| | | Agrabad Hotels Ltd. | Director | |
| 3 | Shaiful Alam Chowdhury | | | |
| | (Director) | - | - | |
| | | Intraco Renewable Energy Ltd. | MD | |
| | | Intraco Power Ltd. | MD | |
| 4 | Mrs. Hoda Ali Selim Ahmed Mohamed | Intraco Ready-mix Ltd. | MD | |
| | (Director) | Intraco Developers Ltd. | MD | |
| | | Intraco Water World Ltd. | MD | |
| 5 | Mr. S M Monir Ahmed | | | |
| | (Independent Director) | - | - | |

Board Meeting and Attendance

During the year, 8 (Eight) nos. of Board Meetings were held. The attendance record of the directors is as given below:

| Name of Directors | Attendance |
|-----------------------------------|------------|
| Mr. H M Hakim Ali | 8 |
| Mr. Mohammed Riyadh Ali | 8 |
| Mrs. Hoda Ali Selim Ahmed Mohamed | 8 |
| Mr. ShaifulAlamChowdhury | 8 |
| Mr. S. M. Monir Ahmed | 8 |

STATEMENT OF DIRECTORS ON FINANCIAL REPORTS

In accordance with the Bangladesh Securities and Exchange Commission Notification No. BSEC/CMRRCD/2006-158/207/Admin/80 dated 03 June,2018, the Directors are pleased to confirm the following:

- a) The financial statements together with notes thereon have been drawn up in conformity with the Companies Act. 1994 and Bangladesh Securities and Exchange Rules 1987. These statements present fairly the company's state of affairs, the result of its operations, cash flows and changes in equity.
- b) Proper books of accounts of the company have been maintained.
- c) Appropriate accounting policies have been applied consistently in preparation of the financial statements and the accounting estimates are based on reasonable and prudent judgment.
- d) International Accounting Standards (IAS)/ International Financial Reporting Standards (IFRS) as applicable in Bangladesh, have been followed in the preparation of the financial statements.
- e) Minority shareholders have been protected from abusive actions by, or in the interest of, controlling shareholders acting either directly or indirectly and have effective means of redress.
- f) The system of internal control is sound and has been implemented and monitored effectively.
- g) No bonus shares or stock dividend has been or shall be declared as interim dividend.
- h) Management discussion and analysis signed by MD presenting detailed analysis of the company's position and operations along with a brief discussion on changes in the financial statements.
- i) The key operating and financial data for the last five years.

Going Concern

While approving the financial statements, the directors have made appropriate inquiries and analyzed the significant financial, operating as well as other indicators for enabling them to understand the ability of the Company to continue its operation for a foreseeable period. Directors are convinced and have a reasonable expectation that the Company has adequate resources to continue its operation consistently for the foreseeable future. Therefore, the company adopted the going concern basis in preparing the financial statements.

Significant deviation of Operating Result

There is no significant deviation from the last year's operating result of the Company.

Dividend

The Board of Directors has recommended 5% Cash Dividend and 5% Stock Dividend.

Appropriation:

The net profit of Tk. 99,763,488 earned during the year ended June 30, 2018 has been recommended by the Board to be distributed in the following manner:

| a) | Provision for proposed Cash Dividend @ 5% | 37,500,000 |
|--------|--|------------|
| b) | Provision for proposed Stock Dividend (Bonus Share) @ 5% | 37,500,000 |
| Total: | | 75,000,000 |



Statutory Auditors

The Auditors of the Company, M/S Mahfel Huq & Co, Chartered Accountants BGIC Tower (4th Floor), 34 Topkhana Road, Dhaka-1000 has carried out the audit of the company for the year ended 30 June 2018. They were appointed as Statutory Auditor in 10th AGM as per regulation 15 (2) & (3) of DSE and CSE (listing) regulations, 2015. After receiving expression of interest from Mahfel Huq & Co, Chartered Accountants, BGIC Tower (4th Floor), 34 Topkhana Road, Dhaka-1000, the Board of Directors has recommended appointment of Mahfel Huq & Co, Chartered Accountants BGIC Tower (4th Floor), 34 Topkhana Road, Dhaka-1000. A proposal for appointment of M/S Mahfel Huq& Co, Chartered Accountants as auditor for the year 2018-19 of the Company will be placed in the forth coming 11th AGM for shareholder's approval and fixation of their fees.

Professionals for Compliance of Corporate Governance Code

The board has appointed M/s. Ahmad & Akhter, Chartered Accountants, BCIC Bhaban (3rd Floor), 30-31 Dilkusha, C/A, Dhaka-1000 as professional for Report on Compliance Governance Guidelines for the year 2018-19.

Acknowledgment

The Company express its sincere thanks and gratitude to the respected shareholders, valued clients, Banks and well-wishers home and aboard for their wholehearted co-operation and active support.

We are thankful to the Bangladesh Securities and Exchange Commission (BSEC), Dhaka Stock Exchange Limited (DSE), Chittagong Stock Exchange Limited (CSE), Registrar of Joint Stock Companies &Firms (RJSCF), Central Depository Bangladesh Limited (CDBL), Government and private sector Organization and many others for extending co-operation and support to our company.

I, on behalf of the Board, also put on record my deep appreciation for the services and loyalty of the executives, officers and employees of the company at all levels without which we could not have achieved this result.

Thanks are also due to all directors, all executives, officers, staff and workers of the company for their excellent, sincere, dedicated efforts in achieving company's target during the year.

I, on behalf of the board of the directors, take the opportunity to inform you that we welcome any suggestions and opinion to improve our Company performance and financial stability.

Thanking you.

On behalf of the Board of Directors

Mr. H M Hakim Ali Chairman



Management Discussion and Analysis on Financial Position and Performance

For last five financial years the company generated moderate growth in sales. In 2014, sales stood Tk. 638 million and now in 2018 sales stand Tk. 1,139 million. In line with sales, net profit after tax had been increased from around Tk. 38 million in 2014 to Tk. 59 million in 2018. In the last five financial years, net operating cash flow per share was positive. In the backdrop of above scenario, it indicates the company is moving forward and it has good promise in the long run.

Accounting policy and estimation for preparing financial statements have been remained same as it was before. Hence, there is no effect in this regard.

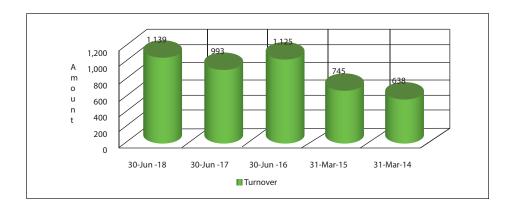
FINANCIAL HIGHLIGHTS

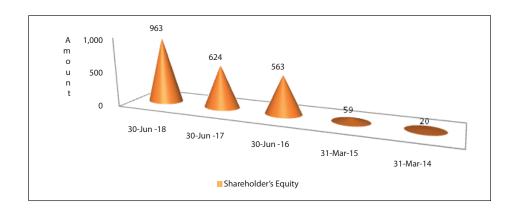
| | | FINANCIAL HIGHLIGHTS | | | | |
|-----------------------------------|---------------|----------------------|---------------|-------------|-------------|--|
| Operational Result | 30.06.2018 | 30.06.2017 | 30.06.2016 | 31.12.2014 | 31.12.2013 | |
| Turnover | 1,138,516,922 | 993,352,993 | 1,125,346,259 | 745,167,843 | 637,633,994 | |
| Gross Profit | 164,762,077 | 150,489,941 | 164,181,351 | 104,473,973 | 92,420,255 | |
| Profit from Operation | 123,252,733 | 103,135,474 | 113,220,383 | 64,960,754 | 61,757,636 | |
| Net Profit before tax | 107,680,616 | 98,226,768 | 108,153,471 | 65,041,548 | 61,835,307 | |
| Net Profit after Tax | 59,044,916 | 61,288,925 | 67,543,928 | 38,946,484 | 37,931,330 | |
| Net Operating Cash Flow per Share | 2.36 | 2.33 | 4.83 | 3.43 | 3.75 | |
| | · | | | | | |
| Financial Position | 30.06.2018 | 30.06.2017 | 30.06.2016 | 31.12.2014 | 31.12.2013 | |
| Non-Current Assets | 914,380,014 | 859,982,010 | 644,550,030 | 477,529,788 | 431,167,919 | |
| Current Assets | 405,986,262 | 82,794,261 | 216,942,962 | 50,466,266 | 46,911,860 | |
| Shareholder's Equity | 962,873,978 | 624,232,812 | 562,943,888 | 58,856,045 | 19,909,561 | |
| Current Liability | 223,553,530 | 171,214,998 | 159,631,818 | 93,291,691 | 90,825,155 | |
| Long Term Liability | 54,577,788 | 71,431,747 | 80,507,314 | 83,347,074 | 87,036,646 | |
| | | | | | | |
| Key Financial Ratio | 30.06.2018 | 30.06.2017 | 30.06.2016 | 31.12.2014 | 31.12.2013 | |
| Current Ratio | 1.81 | 0.48 | 1.36 | 0.54 | 0.52 | |
| Quick Ratio | 1.42 | 0.17 | 0.21 | 0.24 | 0.24 | |
| Debt to Equity Ratio | 0.06 | 0.11 | 0.14 | 1.42 | 4.37 | |
| Net Income Ratio (%) | 5.18% | 6.17% | 6.00% | 5.23% | 5.95% | |
| Return on Equity (%) | 7.44% | 10.33% | 21.73% | 98.89% | 1145.15% | |
| Earnings Per Share | 1.15 | 1.36 | 1.50 | 1.18 | 1.15 | |

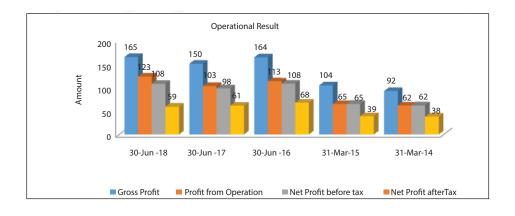


Financial Highlights in the form of Graphical Representation

Amount in Million









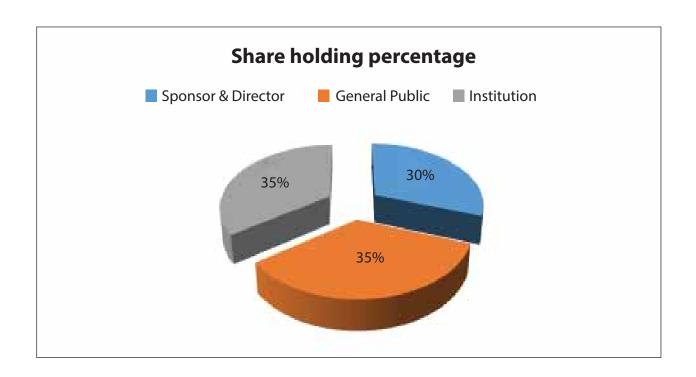
INFORMATION RELATING TO COMPANY CAPITAL

Intraco Refueling Station Limited is most renowned company in CNG Sector in Bangladesh. The Company started its business with paid-up Capital TK. 0.30 million and now it's existing paid-up capital stands at 750 million. Authorized Capital of the Company is TK. 1000 million. In 2018 the Company raised its paid-up capital by TK. 300 million through IPO. The Company is listed with DSE and CSE. The Capital Structure of the Company is the nominated as under:

| SI. No | Investor Name | No. of Shareholder(s) | No of Share(s) | Percentage (%) |
|--------|--------------------|-----------------------|----------------|----------------|
| 1 | Sponsor & Director | 7 | 22,881,800 | 30.51 |
| 2 | General Public | 8125 | 25,924,563 | 34.57 |
| 3 | Institution | 899 | 26,193,637 | 34.92 |
| | Total | 9,031 | 75,000,000 | 100.00 % |

The Range of Shareholding as on 30 June, 2018

| SI. No | Shareholding Range | No. of Shareholder(s) | No of Share(s) | Percentage (%) |
|--------|--------------------|-----------------------|----------------|----------------|
| 1 | 1-500 | 4902 | 1,854,878 | 2.47 |
| 2 | 501-1000 | 918 | 795,445 | 1.06 |
| 3 | 1001-10000 | 2,201 | 8,248,039 | 11.00 |
| 4 | 10001-20000 | 749 | 8,982,357 | 11.98 |
| 5 | 20001-50000 | 188 | 5,592,176 | 7.46 |
| 6 | 50001-100000 | 33 | 2,332,111 | 3.11 |
| 7 | 100001-1000000 | 28 | 8,076,954 | 10.77 |
| 8 | 1000001-5000000 | 10 | 22,848,840 | 30.47 |
| 9 | 5000001-10000000 | 1 | 5,444,700 | 7.26 |
| 10 | Over 1000000 | 1 | 10,824,500 | 14.43 |
| | Total | 9,031 | 75,000,000 | 100.00 % |





Annexure- A [As per condition No. 1(5)(xxvi)]

Intraco Refueling Station Limited DECLARATION BY MD AND CFO

Date: 8th November, 2018 The Board of Directors Intraco Refueling Station Limited House No#40, Block# J, PragatiSarani, Baridhara, P.S- Vatara, Dhaka-1212

Subject: Declaration on Financial Statements for the year ended on 30 June, 2018

Dear Sirs,

Pursuant to the condition No. 1(5) (xxvi) imposed vide the commission's Notification No BSEC/CMRRCD/2006-158/207/Admin/80 Dated 03 June 2018 under section 2CC of the Securities and Exchange Ordinance,1969, we do hereby declare that:

- (1) The Financial Statements of Intraco Refueling Station Limited for the year ended on 30June, 2018 have been prepared in compliance with International Accounting Standards (IAS) or International Financial Reporting Standards (IFRS), as applicable in the Bangladesh and any departure there from has been adequately disclosed;
- (2) The estimates and judgments related to the financial statements were made on a prudent and reasonable basis, in order for the financial statements to reveal a true and fair view;
- (3) The form and substance of transaction s and the Company's state of affairs have been reasonably and fairly presented in its financial statements;
- (4) To ensure above, the Company has taken proper and adequate care in installing a system of internal control and maintenance of accounting records;
- (5) Our internal auditors have conducted periodic audits to provide reasonable assurance that the established policies and procedures of the Company were consistently followed; and
- (6) The management's use of the going concern basis of accounting in preparing the financial statements is appropriate and there exists no material uncertainty related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern.

In this regard, we also certify that:

- (I) We have reviewed the financial statements for the year ended on 30 June 2018 and that to the best of our knowledge and belief:
- (a) these statements do not contain any materially untrue statement or omit any material fact or contain statements that might be misleading;
- (b) these statements collectively present true and fair view of the Company's affairs and are in compliance with existing accounting standards and applicable laws.
- (ii) There are, to the best of knowledge and belief, no transaction entered into by the Company during the year which are fraudulent, illegal or in violation of the code of conduct for the Company's Board of Directors or its members.

Sincerely Yours

Mohammed Riyadh Ali Managing Director Kazi Mahmudul Hoque Chief Financial Officer

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AUDIT COMMITTEE REPORT

(for the year ended 30 June 2018)

The Board of Directors of Intraco Refueling Station Limited has constituted an Audit Committee according to the conditions of Bangladesh Securities and Exchange Commission's (BSEC) guidelines which is appended at the Compliance Report enclosed with the Director's Report. The committee comprises of Mr. S.M Monir Ahmed, Mr. Mohammed Riyadh Ali, Mr. ShaifulAlam-Chowdhury, Mr. G M Salahuddin of whom Mr. S.M Monir Ahmed is the Chairman of the Committee, Mr. G M Salahuddin, Company Secretary, functions as the Secretary of the Committee. The audit committee is appointed by the Board and all the members are Non-Executive Directors. All members of the Audit Committee are financially literate and are able to analyze and interpret financial statements of effectively discharge their duties and responsibilities as members of the Audit Committee.

Purpose of the Audit Committee

The role of the Audit Committee is to monitor the integrity of the financial statements of the company and review and, when appropriate, make recommendations to the Board on business risks, internal controls and compliance. The committee satisfies itself, by means of suitable steps and appropriate information, that proper and satisfactory internal controls systems are in place to identify and contain business risks and that the company's business is conducted in a proper and economically sound manner. The key responsibilities of the Audit Committee include:

- · Monitor the integrity of the financial reporting process ensuring compliance to according policies, standards and principles.
- Monitor internal control and business risks management process.
- · Monitor and review the effectiveness of internal audit function.
- · Oversee hiring and performance of external auditors.
- Other matters as per terms of reference and Audit Committee.

Authority

The Audit Committee is authorized by the Board to the review and activity within the business as per its terms of reference. It is authorized to seek any information it requires from and require the attendance at any of its meeting of, any Director or member of management, and all employees are expected to co-operate with any request made by the Committee.

The Committee is also authorized to have information and advice from the Company Legal Advisor, tax Consultant and Statutory Auditor if required. The terms of reference of Audit Committee may be amended from time to time as required for the business in line with BSEC notifications subject to approval by the Board.

Meeting Attendance

The Audit Committee met 4(four) times during the year 30 June, 2018. All the members were present in all meetings of the committee. The details of attendance of each member at the Audit Committee meetings during the year 30 June 2018 are as follows:

| Name of Members | Held | Attended | % |
|---------------------------|------|----------|-----|
| Mr.S M Monir Ahmed | 4 | 4 | 100 |
| Mr. Mohammed Riyadh Ali | 4 | 4 | 100 |
| Mr. Saiful Alam Chowdhury | 4 | 4 | 100 |
| Mr. G M Salahuddin | 4 | 4 | 100 |

Summary of Activities 2017-2018

The Committee carried out its duties in accordance with the terms of reference of the Audit Committee. During the year 30 June, 2018, the Audit Committee carried out the following activities:



1. Financial reporting

Reviewed the quarterly and annual audited financial statement of the Company with the CFO and MD, focusing particularly on significant changes to accounting policies and practices, adjustments arising from the audits, compliance with account ing standards and other legal requirements before recommending them to the Board for approval

2. Internal audit

- a. Reviewed internal audit reports and corresponding actions to improve controls as agreed by management.
- b. Reviewed status reports of internal audit to ensure that appropriate actions had been taken to implement the audit recommendations.
- 3. External audit
- a. Reviewed with external auditors the Company's Statement of Inter Control before recommending the same for inclusion in the Company's Annual Report of 2018
- b. Reviewed the findings arising from audits particularly the comments and recommendations in management letter, before recommending them to the Board of Directors for approval
- c. Reviewed the external auditors' audit plan including its nature and scope, audit report, evaluation of internal controls and coordination of the external auditors.

G M Saahuddin Secretary, Audit Committee Company Secretary, IRSL S M Monir Ahmed Chairman, Audit Committee, IRSL



Annexure-B [Certificate as per condition No. 1(5)(xxvii)]

Report to the Shareholders of Intraco Refueling Station Limited on compliance on the Corporate Governance Code

We have examined the compliance status to the Corporate Governance Code byIntraco Refueling Station Limitedfor the year ended on June 30, 2018. This Code relates to the Notification No. BSEC/CMRRCD/2006-158/207/Admin/80, Dated: 3 June 2018 of the Bangladesh Securities and Exchange Commission.

Such compliance with the Corporate Governance Code is the responsibility of the Company. Our examination was limited to the procedures and implementation thereof as adopted by the Management in ensuring compliance to the conditions of the Corporate Governance Code.

This is scrutiny and verification and an independent audit on compliance of the conditions of the Corporate Governance Code as well as the provisions of relevant Bangladesh Secretarial Standards (BSS) as adopted by Institute of Chartered Secretaries of Bangladesh (ICSB) in so far as those standards are not inconsistent with any condition of this Corporate Governance Code.

We state that we have obtained all the information and explanations, which we have required, and after due scrutiny and verification thereof, we report that, in our opinion:

- (a) The Company has complied with the conditions of the Corporate Governance Code as stipulated in the above mentioned Corporate Governance Code issued by the Commission.
- (b) The Company has complied with the provisions of the relevant Bangladesh Secretarial Standards (BSS) as adopted by the Institute of Chartered Secretaries of Bangladesh (ICSB) as required by this Code;
- (c) Proper books and records have been kept by the company as required under the Companies Act, 1994, the securities laws and other relevant laws; and
- (d) The governance of the company is satisfactory.

Date-November 20, 2018

Place -Dhaka.

Chartered Accountants



Annexure-C [Certificate as per condition No. 1(5)(xxvii)]

Status of compliance with the conditions imposed by the Commission's Notification No. SEC/CMRRCD/2006-158/207/Admin/80, dated 03 June 2018 issued under section 2CC of the Securities and Exchange Ordinance, 1969:

| Condition No. | | Compliance Status | Remarks | |
|------------------|--|-------------------|-----------------|----------|
| | Title | Complied | Not Complied | (if any) |
| | Board of Directors | ✓ | | |
| 1(1) | Size of the Board of Directors | ✓ | | |
| 1(2) | Independent Directors | ✓ | | |
| 1(2) (a) | At least one-fifth (1/5) of the total number of directors | ✓ | | |
| 1(2)(b)(i) | Does not hold any share in the company or holds less than one percent (1%) shares of the total paid-up shares of the company | | | |
| 1(2)(b)(ii) | Not a sponsor of the company or is not connected with the company's any sponsor or director or nominated director or shareholder of the company or any of its associates, sister concerns, subsidiaries and parents or holding entities who holds one percent (1%) or more shares of the total paid-up shares. | √ | | |
| 1(2)(b)(iii) | Not been an executive of the company in immediately preceding 2 (two) financial years | √ | | |
| 1 | Does not have any other relationship, whether pecuniary or otherwise, with the company or its subsidiary or associated companies | | | |
| 1(2)(b)(v) | Not a member or TREC (Trading Right Entitlement Certificate) holder, director or officer of any stock exchange | ✓ | | |
| 1(2)(b)(vi) | Not a shareholder, director excepting independent director or officer of any member or TREC holder of stock exchange or an intermediary of the capital market | | | |
| 1(2)(b)(vii) | Not a partner or an executive or was not a partner or an executive during the preceding 3 (three) years of the concerned company's statutory audit firm or audit firm engaged in internal audit services or audit firm conducting special audit or professional certifying compliance of this Code | ✓ | | |
| 1(2)(b)(viii) | Not independent director in more than 5 (five) listed companies | ✓ | | |
| 1(2)(b)(ix) | Not been convicted by a court of competent jurisdiction as a defaulter in payment of any loan or any advance to a bank or a Non-Bank Financial Institution (NBFI); and | | | |
| 1(2)(b)(x) | Not been convicted for a criminal offence involving moral turpitude | √ | | |
| 1(2)(c) | Independent director(s) shall be appointed by the Board and approved by the shareholders in the Annual General Meeting (AGM) | | | |
| 1(2)(d) | The post of independent director(s) cannot remain vacant for more than 90 (ninety) days | ✓ | | |
| 1(2)(e) | The tenure of office of an independent direct or shall be for a period of 3 (three) years | ✓ | | |
| 1(2)(c) | Independent director(s) shall be appointed by the Board and approved by the shareholders in the Annual General Meeting (AGM) | | | |



| Condition No. | | Compliance Status | | Remarks |
|------------------|--|-------------------|-----------------|----------|
| | Title | Complied | Not Complied | (if any) |
| 1(2)(d) | The post of independent director(s) cannot remain vacant for more than 90 (ninety) days | ✓ | | |
| 1(2)(e) | The tenure of office of an independent direct or shall be for a period of 3 (three) years | √ | | |
| 1(3) | Qualification of Independent Director | | | |
| 1(3)(a) | Independent director shall be a knowledgeable individual with integrity who is able to ensure compliance with financial laws, | ✓ | | |
| 1(3)(b)(i) | Business Leader who is or was a promoter or director of an unlisted company having minimum paid-up capital of Tk. 100.00 million or any listed company or a member of any national or international chamber of commerce or business association | | | N/A |
| 1(3)(b)(ii) | Corporate Leader who is or was a top level executive not lower than Chief Executive Officer or Managing Director or Deputy Managing Director or Chief Financial Officer or Head of Finance or Accounts or Company Secretary or Head of Internal Audit and Compliance or Head of Legal Service or a candidate with equivalent position of an unlisted company having minimum paid-up capital of Tk. 100.00 million or of a listed company | | | N/A |
| 1(3)(b)(iii) | Former official of government or statutory or autonomous or regulatory body in the position not below 5th Grade of the national pay scale | | | |
| 1(3)(b)(iv) | University Teacher who has educational background in Economics or Commerce or Business Studies or Law | | | N/A |
| 1(3)(b)(v) | Professional who is or was an advocate practicing at least in the High Court Division of Bangladesh Supreme Court or a Chartered Accountant or Cost and Management Accountant or Chartered Financial Analyst or Chartered Certified Accountant or Certified Public Accountant or Chartered Management Accountant or Chartered Secretary or equivalent qualification | | | N/A |
| 1(3)(c) | The independent director shall have at least 10 (ten) years of experiences in any field mentioned in clause | √ | | |
| 1(3)(d) | In special cases, the above qualifications or experiences may be relaxed subject to prior approval of the Commission | | | N/A |
| 1(4) | Duality of Chairperson of the Board of Directors and Managing Director or Chief Executive Officer | √ | | |
| 1(4)(a) | The positions of the Chairperson of the Board and the Managing Director (MD) and/or Chief Executive Officer (CEO) of the company shall be filled by different individuals | ✓ | | |
| 1(4)(b) | The Managing Director (MD) and/or Chief Executive Officer (CEO) of a listed company shall not hold the same position in another listed company | | | |
| 1(4)(c) | The Chairperson of the Board shall be elected from among the non-executive directors of the company | √ | | |
| 1(4)(d) | The Board shall clearly define respective roles andresponsibilities of the Chairperson and the Managing Director and/or Chief Executive Officer | | | |

| Condition No. | | Complian Complied | nce Status | Remarks (if any) |
|------------------|--|-------------------|-----------------|---------------------|
| | Title | | Not Complied | |
| 1(4)(e) | In the absence of the Chairperson of the Board, the remainingmembersmay elect one of themselvesfrom non-executive directors as Chairperson for that particular Board's meeting; the reason of absence of the regular Chairperson shall be duly recorded in the minutes | √ | | |
| 1(5) | Directors' Report to Shareholders | | | |
| 1(5)(i) | An industry outlook and possible future developments in the industry | - | | N/A |
| 1(5)(ii) | The segment-wise or product-wise performance | | | |
| 1(5)(iii) | Risks and concerns including internal and external risk factors, threat to sustainability and negative impact on environment | ✓ | | |
| 1(5)(iv) | A discussion on Cost of Goods sold, Gross Profit Margin and Net Profit Margin, where applicable | ✓ | | |
| 1(5)(v) | A discussion on continuity of any extraordinary activities and their implications (gain or loss) | ✓ | | |
| 1(5)(vi) | A detailed discussion on related party transactions along with a statement showing amount, nature of related party, nature of transactions and basis of transactions of all related party transactions | √ | | |
| 1(5)(vii) | A statement of utilization of proceeds raised through public issues, rights issues and/or any other instruments | ✓ | | |
| 1(5)(viii) | An explanation if the financial results deteriorate after the company goes for Initial Public Offering (IPO), Repeat Public Offering (RPO),Rights Share Offer, Direct Listing, etc | - | | N/A |
| 1(5)(ix) | An explanation on any significant variance that occurs between Quarterly Financial performances and Annual Financial Statements | √ | | |
| 1(5)(x) | Statement of remuneration paid to the directors including independent directors | - | | N/A |
| 1(5)(xi) | Statement that the financial statements prepared by the management of the issuer company present fairly its state of affairs, the result of its operations, cash flows and changes in equity | √ | | |
| 1(5)(xii) | Statement that proper books of account of the issuer company have been maintained | ✓ | | |
| 1(5)(xiii) | Statement that appropriate accounting policies have been consistently applied in preparation of the financial statements and that the accounting estimates are based on reasonable and prudent judgment | | | |
| 1(5)(xiv) | Statement that International Accounting Standards (IAS) or International Financial Reporting Standards (IFRS), as applicable in Bangladesh, have been followed in preparation of the financial statements and any departure there from has been adequately disclosed; | | | |
| 1(5)(xv) | Statement that the system of internal control is sound in design and has been effectively implemented and monitored | / | | |

| Condition No. | | Complian | nce Status | Remarks |
|------------------|--|----------|-----------------|----------|
| | Title | Complied | Not Complied | (if any) |
| 1(5)(xvi) | Statement that minority shareholders have been protected from abusive actions by, or in the interest of, controlling shareholders acting either directly or indirectly and have effective means of redress | √ | | |
| 1(5)(xvii) | statement that there is no significant doubt uponthe issuer company's ability to continue as a going concern, if the issuer company is not considered to be a going concern, the fact along with reasons there of shall be disclosed | √ | | |
| 1(5)(xviii) | An explanation that significant deviations from the last year's operating results of the issuer company shall be highlighted and the reasons thereof shall be explained | √ | | |
| 1(5)(xix) | A statement where key operating and financial data of at least preceding 5 (five) years shall be summarized | ✓ | | |
| 1(5)(xx) | An explanation on the reasons if the issuer company has not declared dividend (cash or stock) for the year | - | | N/A |
| 1(5)(xx) | Board's statement to the effect that no bonus share or stock dividend has been or shall be declared as interim dividend | - | | N/A |
| 1(5)(xxii) | The total number of Board meetings held during the year and attendance by each director | √ | | |
| 1(5)(xxiii) | A report on the pattern of shareholding: | | | |
| 1(5)(xxiii)(a) | Parent or Subsidiary or Associated Companies and other related parties (name-wise details) | √ | | |
| 1(5)(xxiii)(b) | Directors, Chief Executive Officer, Company Secretary, Chief Financial Officer, Head of Internal Audit and Compliance and their spouses and minor children (name-wise details) | √ | | |
| 1(5)(xxiii)(c) | Executives; and | ✓ | | |
| 1(5)(xxiii)(d) | Shareholders holding ten percent (10%) or more voting interest in the company (name-wise details) | ✓ | | |
| 1(5)(xxiv) | Appointment or reappointment of a director: | | | |
| 1(5)(xxiv)(a) | A brief resume of the director | ✓ | | |
| 1(5)(xxiv)(b) | Nature of his or her expertise in specific functional areas; and | ✓ | | |
| 1(5)(xxiv)(c) | Names of companies in which the person also holds the directorship and the membership of committees of the Board | ✓ | | |
| 1(5)(xxv) | Management's Discussion and Analysis of financial statements | | | |
| 1(5)(xxv)(a) | Accounting policies and estimation for preparation of financial statements | ✓ | | |
| 1(5)(xxv)(b) | Changes in accounting policies and estimation, if any, clearly describing the effect on financial performance or results and financial position as well as cash flows in absolute figure for such changes | √ | | |
| 1(5)(xxv)(c) | Comparative analysis (including effects of inflation) of financial performance or results and financial position as well as cash flows for current financial year with immediate preceding five years explaining reasons thereof | √ | | |
| 1(5)(xxv)(d) | Compare such financial performance or results and financial position as well as cash flows with the peer industry scenario | √ | | |
| 1(5)(xxv)(e) | Briefly explain the financial and economic scenario of the country and the globe | ✓ | | |



| Condition | | Complian | ice Status | Remarks (if any) |
|--------------|---|----------|-----------------|---------------------------------------|
| No. | Title | Complied | Not Complied | |
| 1(5)(xxv)(f) | risks and concerns issues related to the financial statements, explaining such risk and concerns mitigation plan of the company; and | √ | | |
| 1(5)(xxv)(g) | Future plan or projection or forecast for company's operation, performance and financial position, with justification thereof, i.e., actual position shall be explained to the shareholders in the next AGM | √ | | |
| 1(5)(xxvi) | Declaration or certification by the CEO and the CFO to the Board as required under condition No. 3(3) shall be disclosed as per Annexure-A | √ | | |
| 1(5)(xxvii) | The report as well as certificate regarding compliance of conditions of this Code as required under condition No. 9 shall be disclosed as per Annexure-B and Annexure-C | ✓ | | |
| 1(6) | Meetings of the Board of Directors | ✓ | | |
| 1(7) | Code of Conduct for the Chairperson, other Board members and Chief Executive Officer | | | |
| 1(7)(a) | The Board shall lay down a code of conduct, | ✓ | | |
| 1(7)(b) | The code of conduct as determined by the NRC shall be posted on the website of the company | - | - | Will be posted within stipulated time |
| 2 | Governance of Board of Directors of Subsidiary Company. | | | |
| 2(a) | Provisions relating to the composition of the Board of the holding company | | | I |
| 2(b) | At least 1 (one) independent director on the Board of the holding company shall be a director on the Board of the subsidiary company | √ | | |
| 2(c) | The minutes of the Board meeting of the subsidiary company shall be placed for review | ✓ | | |
| 2(d) | The minutes of the respective Board meeting of the holding company shall state that they have reviewed the affairs of the subsidiary company also | ✓ | | |
| 2(e) | The Audit Committee of the holding company shall also review the financial statements | ✓ | | |
| 3 | Managing Director (MD) or Chief Executive Officer (CEO), Chief Financial Officer (CFO), Head of Internal Audit and Compliance (HIAC) and Company Secretary (CS) | √ | | |
| 3(1) | Appointment | | | |
| 3(1)(a) | The Board shall appoint a Managing Director (MD) or Chief Executive Officer (CEO), a Company Secretary (CS), a Chief Financial Officer (CFO) and a Head of Internal Audit and Compliance (HIAC) | | | |
| 3(1)(b) | The positions of the Managing Director (MD) or Chief Executive Officer (CEO), Company Secretary (CS), Chief Financial Officer (CFO) and Head of Internal Audit and Compliance (HIAC) shall be filled by different individuals | | | |
| 3(1)(c) | The MD or CEO, CS, CFO and HIAC of a listed company shall not hold any executive position in any other company at the same time | √ | | |
| 3(1)(d) | The Board shall clearly define respective roles, responsibilities and duties of the CFO, the HIAC and the CS | √ | | |



| Condition | | Complied | nce Status | Remarks (if any) |
|-------------|---|----------|-----------------|------------------------|
| No. | Title | | Not Complied | |
| 3(1)(e) | The MD or CEO, CS, CFO and HIAC shall not be removed from their position without approval of the Board | √ | | |
| 3(2) | The MD or CEO, CS, CFO and HIAC of the company shall attend the meetings of the Board | ✓ | | |
| 3(3) | Duties of (MD) or (CEO) and Chief Financial Officer (CFO) | ✓ | | |
| 3(3)(a) | The MD or CEO and CFO shall certify to the Board that they have reviewed financial statements | ✓ | | |
| 3(3)(a)(i) | Do not contain any materially untrue statement or omit any material fact or contain statements that might be misleading | ✓ | | |
| 3(3)(a)(ii) | True and fair view of the company's affairs and are in compliance with existing accounting standards and applicable laws | ✓ | | |
| 3(3)(b) | The MD or CEO and CFO shall also certify that there are, to the best of knowledge and belief, no transactions entered into by the company during the year which are fraudulent, illegal or in violation of the code of conduct for the company's Board or its members | ✓ | | |
| 3(3)(c) | Certification of the MD or CEO and CFO shall bedisclosed in the Annual Report | ✓ | | |
| 4 | Board of Directors' Committee. | | | |
| 4(i) | Audit Committee | ✓ | | |
| 4(ii) | Nomination and Remuneration Committee | ✓ | | |
| 5 | Audit Committee. | ✓ | | |
| 5(1) | Responsibility to the Board of Directors | ✓ | | |
| 5(1)(a) | Company shall have an Audit Committee as a sub-committee of the Board | ✓ | | |
| 5(1)(b) | Audit Committee shall assist the Board in ensuring that the financial statements reflect true and fair view of the state of affairs of the company | √ | | |
| 5(1)(c) | Audit Committee shall be responsible to the Board the duties of the Audit Committee shall be clearly set forth in writing | ✓ | | |
| 5(2) | Constitution of the Audit Committee | | | |
| 5(2)(a) | Audit Committee shall be composed of at least 3 (three) members | √ | | |
| 5(2)(b) | Constitution of audit committee with board member include at least 1 (one) independent director | ✓ | | |
| 5(2)(c) | All members of the audit committee should be "financially literate" and at least 1 (one) member shall have accounting or related financial management background and 10 (ten) years of such experience | √ | | |
| 5(2)(d) | Board shall appoint the new Committee member to fill up the vacancy immediately or not later than 1 (one) month from the date of vacancy | | | There was no such case |
| 5(2)(e) | The company secretary shall act as the secretary of the Committee | ✓ | | |
| 5(2)(f) | The quorum of the Audit Committee meeting shall not constitute without at least 1 (one) independent director | V | | |
| 5(3) | Chairperson of the Audit Committee | ✓ | | |
| 5(3)(a) | Audit Committee to be Chairperson of the Audit Committee, who shall be an independent director | ✓ | | |



| Condition No. | | Compliance | ice Status | Remarks |
|------------------|---|------------|-----------------|------------------|
| | Title | Complied | Not Complied | (if any) |
| 5(3)(b) | In the absence of the Chairperson of the Audit Committee, the remaining members may elect one of themselves as Chairperson for that particular meeting, | √ | | |
| 5(3)(c) | Chairperson of the Audit Committee shall remain present in the Annual General Meeting | ✓ | | |
| 5(4) | Meeting of the Audit Committee | | | |
| 5(4)(a) | The Audit Committee shall conduct at least its four meetings in a financial year | ✓ | | |
| 5(4)(b) | The quorum of the meeting of the Audit Committee shall be constituted in presence of either two members or two-third of the members of the Audit Committee | | | |
| 5(4)(b) | Role of Audit Committee | | | |
| 5(5)(a) | Oversee the financial reporting process | ✓ | | |
| 5(5)(b) | Monitor choice of accounting policies and principles | ✓ | | |
| 5(5)(c) | Monitor Internal Audit and Compliance process | ✓ | | |
| 5(5)(d) | Oversee hiring and performance of external auditors | ✓ | | |
| 5(5)(e) | Hold meeting with the external or statutory auditors for review of the annual financial statements | V | | |
| 5(5)(f) | Review along with the management, the annual financial statements before submission to the Board for approval | ✓ | | |
| 5(5)(g) | Review along with the management, the quarterly and half yearly financial statements before submission to the Board for approval | | | |
| 5(5)(h) | Review the adequacy of internal audit function | ✓ | | |
| 5(5)(i) | Review the Management's Discussion and Analysis before disclosing in the Annual Report | ✓ | | |
| 5(5)(j) | Review statement of all related party transactions submitted by the management | √ | | |
| 5(5)(k) | Review Management Letters or Letter of Internal Control weakness issued by statutory auditors | ✓ | | |
| 5(5)(l) | Oversee the determination of audit fees based on scope and magnitude, level of expertise deployed and time required for effective audit and evaluate the performance of external auditors | | | |
| 5(5)(m) | Oversee whether the proceeds raised through Initial Public Offering (IPO) or Repeat Public Offering (RPO) or Rights Share Offer have been utilized as per the purposes stated in relevant offer document or prospectus approved by the Commission | _ | | |
| 5(6) | Reporting of the Audit Committee | | | |
| 5(6)(a) | Reporting to the Board of Directors | | | |
| 5(6)(a)(i) | The Audit Committee shall report on its activities to the Board | ✓ | | |
| 5(6)(a)(ii) | The Audit Committee shall immediately report to the Board on the following findings | ✓ | | |
| 5(6)(a)(ii)(a) | Report on conflicts of interests | | | There was no suc |
| 5(6)(a)(ii)(b) | Suspected or presumed fraud or irregularity ormaterial defect identified in the internal audit and compliance process or in the financial statements | | | There was no suc |

| Cl':4: | | Complied | nce Status | Remarks (if any) |
|------------------|--|----------|-----------------|---------------------------|
| Condition No. | Title | | Not Complied | |
| 5(6)(a)(ii)(c) | Suspected infringement of laws, regulatory compliances including securities related laws, rules and regulations | | | There was no such case |
| 5(6)(a)(ii)(d) | Audit Committee deems necessary shall be disclosed to the Board immediately | | | There was no such case |
| 5(6)(b) | If the Audit Committee has reported to the Board about anything which has material impact on the financial condition and results of operation and has discussed with the Board and the management that any rectification is necessary and if the Audit Committee finds that such rectification has been unreasonably ignored, the Audit Committee shall report such finding to the Commission, upon reporting of such matters to the Board for three times or completion of a period of 6 (six) months from the date of first reporting to the Board, whichever is earlier | | | There was no such case |
| 5(7) | Report on activities carried out by the Audit Committee to the Shareholders and General Investors | ✓ | | |
| 6 | Nomination and Remuneration Committee | | | |
| 6(1) | Responsibility to the Board of Directors | | | |
| 6(1)(a) | The company shall have a Nomination and Remuneration Committee (NRC) as a sub-committee of the Board | ✓ | | |
| 6(1)(b) | The NRC shall assist the Board | | | |
| 6(1)(c) | The Terms of Reference (ToR) of the NRC shall be clearly set forth in writing | ✓ | | |
| 6(2) | Constitution of the NRC | ✓ | | |
| 6(2)(a) | The Committee shall comprise of at least three members including an independent director | ✓ | | |
| 6(2)(b) | All members of the Committee shall be non-executive directors | ✓ | | |
| 6(2)(c) | Members of the Committee shall be nominated and appointed by the Board | ✓ | | |
| 6(2)(d) | The Board shall have authority to remove and appoint any member of the Committee | V | | |
| 6(2)(e) | In case of death, resignation, disqualification, or removal of any member of the Committee or in any other cases of vacancies, the board shall fill the vacancy within 180 (one hundred eighty) days of occurring such vacancy in the Committee | | | There was no such case |
| 6(2)(f) | The Chairperson of the Committee may appoint or co-opt any external expert and/or member(s) of staff to the Committee as advisor who shall be non-voting member, if the Chairperson feels that advice or suggestion from such external expert and/or member(s) of staff shall be required or valuable for the Committee | √ | | |
| 6(2)(g) | The company secretary shall act as the secretary of the Committee | √ | | |
| 6(2)(h) | The quorum of the NRC meeting shall not constitute without attendance of at least an independent director | √ | | |
| 6(2)(i) | No member of the NRC shall receive, either directly or indirectly, any remuneration for any advisory or consultancy role or otherwise, other than Director's fees or honorarium from the company | | | |



| | | Compliar | nce Status | Domoniles |
|------------------|---|----------|-----------------|-----------------------------|
| Condition No. | Title | Complied | Not Complied | Remarks (if any) |
| 6(3) | Chairperson of the NRC | | | |
| 6(3)(a) | The Board shall select 1 (one) member of the NRC to be Chairperson of the Committee, who shall be an independent director | | | |
| 6(3)(b) | In the absence of the Chairperson of the NRC, the remaining members may elect one of themselves as Chairperson for that particular meeting, the reason of absence of the regular Chairperson shall be duly recorded in the minutes | | | No such insident arose |
| 6(3)(c) | The Chairperson of the NRC shall attend the annual general meeting (AGM) to answer the queries of the shareholders | - | | will attend in upcoming AGM |
| 6(4) | Meeting of the NRC | | | |
| 6(4)(a) | The NRC shall conduct at least one meeting in a financial year | ✓ | | |
| 6(4)(b) | The Chairperson of the NRC may convene any emergency meeting upon request by any member of the NRC | ✓ | | |
| 6(4)(c) | The quorum of the meeting of the NRC shall be constituted in presence of either two members or two third of the members of the Committee | | | |
| 6(4)(d) | The proceedings of each meeting of the NRC shall duly be recorded in the minutes | √ | | |
| 6(5) | Role of the NRC | | | |
| 6(5)(a) | NRC shall be independent and responsible or account able to the Board and to the shareholders | ✓ | | |
| 6(5)(b) | NRC shall oversee, among others, the following matters and make report with recommendation to the Board | √ | | |
| 6(5)(b)(i) | Formulating the criteria for determining qualifications, positive attributes and independence of a director and recommend a policy to the Board, relating to the remuneration of the directors | ./ | | |
| 6(5)(b)(i)(a) | The level and composition of remuneration is reasonable and sufficient to attract, retain and motivate suitable directors to run the company successfully | | | |
| 6(5)(b)(i)(b) | The relationship of remuneration to performanceis clear and meets appropriate performance benchmarks | ✓ | | |
| 6(5)(b)(i)(b) | Remuneration to directors, top level executive involves a balance between fixed and incentive pay reflecting short and long-term performance objectives appropriate to the working of the company and its goals | | | |
| 6(5)(b)(ii) | Devising a policy on Board's diversity taking into consideration age, gender, experience, ethnicity, educational background and nationality | | | |
| 6(5)(b)(iii) | Identifying persons who are qualified to become directors and who may be appointed in top level executive position in accordance with the criteria laid down, and recommend their appointment and removal to the Board | , | | |
| 6(5)(b)(iv) | Formulating the criteria for evaluation of performance of independent directors and the Board | √ | | |
| 6(5)(b)(v) | Identifying the company's needs for employees at different levels and determine their selection, transfer or replacement and promotion criteria | | | |
| 6(5)(b)(vi) | Developing, recommending and reviewing annually the company's human resources and training policies | ✓ | | There was no such case |



| Condition No. | | Compliar | nce Status | Remarks |
|------------------|--|----------|-----------------|---------------------------------|
| | Title | Complied | Not Complied | (if any) |
| 6(5)(c) | The company shall disclose the nomination and remuneration | | | |
| | policy and the evaluation criteria and activities of NRC | ✓ | | |
| | during the year at a glance in its annual report. | | | |
| 7 | External or Statutory Auditors. | | | |
| 7(1) | The issuer company shall not engage its external or statutory auditors to perform the following services of the company | ✓ | | |
| 7(1)(i) | Appraisal or valuation services or fairness opinions | ✓ | | |
| 7(1)(ii) | Financial information systems design and implementation | √ | | |
| 7(1)(iii) | Book-keeping or other services related to the accounting records or financial statements | √ | | |
| 7(1)(iv) | Broker-dealer services | √ | | |
| 7(1)(v) | Actuarial services | √ | | |
| 7(1)(vi) | Internal audit services or special audit services | ✓ | | |
| 7(1)(vii) | Any service that the Audit Committee determines | √ | | |
| 7(1)(viii) | Audit or certification services on compliance of corporate governance as required | ✓ | | |
| 7(1)(ix) | Any other service that creates conflict of interest | - | | N/A |
| 7(2) | No partner or employees of the external audit firms shall possess any share of the company they audit at least during the tenure of their audit assignment of that company; his or her family members also shall not hold any shares in the said company | ✓ | | |
| 7(3) | Representative of external or statutory auditors shall remain present in the Shareholders' Meeting (Annual General Meeting or Extraordinary General Meeting) to answer the queries of the shareholders | _ | | |
| 8 | Maintaining a website by the Company. | | | |
| 8(1) | The company shall have an official website linked with the website of the stock exchange | √ | | |
| 8(2) | The company shall keep the website functional from the date of listing | √ | | |
| 8(3) | The company shall make available the detailed disclosures on its website as required under the listing regulations of the concerned stock exchange | | | |
| 9 | Reporting and Compliance of Corporate Governance | | | |
| 9(1) | The company shall obtain a certificate from a practicing Professional Accountant or Secretary (Chartered Accountant or Cost and Management Accountant or Chartered Secretary) other than its statutory auditors or audit firm on yearly basis regarding compliance of conditions of Corporate Governance Code of the Commission and shall such certificate shall be disclosed in the Annual Report | √ | | |
| 9(2) | The professional who will provide the certificate on compliance of this Corporate Governance Code shall be appointed by the shareholders in the annual general meeting | - | | Will appoint in the next AGM |
| 9(3) | The directors of the company shall state, in accordance with the Annexure-C attached, in the directors' report whether the company has complied with these conditions or not | | | |

Mohammed Riyadh Ali Managing Director



Independent Auditor's Report To the shareholders of INTRACO REFUELING STATION LTD& ITS SUBSIDIARIES

Report on the Financial Statements

We have audited the accompanying Financial Statements ofIntraco Refueling Station Ltd & Its Subsidiaries, which comprise the Consolidated Statement of Financial Position as at 30 June 2018 and the Consolidated Statement of Profit or Loss and Othe Comprehensive Income, Consolidated Statement of Changes in Equity and Consolidated Statement of Cash Flows for the year then ended and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted in Bangladesh, the Companies Act 1994, The Securities and Exchange Rules 1987 and other applicable laws and regulations, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing (ISA) as adopted in Bangladesh. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidatedfinancial statements prepared in accordance with the International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS)give a true and fair view of the financial position of the company as at 30 June 2018 and of its financial performance and its cash flows for the year then ended and comply with the requirements of the Companies Act 1994, The Securities and Exchange Rules 1987 and other applicable laws and regulations.

Emphasis of Matter

Without qualifying our opinion, we draw attention to note # 34 where management has explained that Earnings Per Share (EPS) for the year has decreased due to tax charged on dividend income from subsidiary companies and increase of weighted average number of ordinary shares in comparison with previous year and NOCFPS increased as per normal business activities.

Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we further report that:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of these books;
- the consolidated statement of financial position and consolidated statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account; and
- d) the expenditure incurred was for the purpose of company's business.

Dhaka October 28, 2018 MAHFEL HUQ & CO. Chartered Accountants

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Intraco Refueling Station Ltd & Its Subsidiaries Consolidated Statement of Financial Position As at 30 June, 2018

| DARTICIU ARC | | Consolidated Amount in Taka | | |
|--|-------|-----------------------------|---------------------|--|
| PARTICULARS | Notes | 30-Jun-2018 | така 30-Jun-2017 | |
| ASSETS | | 30-Jun-2018 | 30-Jun-2017 | |
| NON-CURRENT ASSETS | | | | |
| Property, Plant & Equipment | 4 | 804,118,999 | 740,282,547 | |
| Stock of Machineries | 5 | 89,620,000 | 89,620,000 | |
| Capital Work-In-Progress | 6 | 20,641,015 | 30,079,462 | |
| Total Non-Current Assets | | 914,380,014 | 859,982,010 | |
| CURRENT ASSETS | | | | |
| Inventories | 7 | 13,392,479 | 11,023,248 | |
| Trade and Other Receivables | 8 | 12,211,289 | 11,477,851 | |
| Advance, deposit & pre-payments | 9 | 73,561,886 | 43,169,465 | |
| Cash & cash equivalent | 10 | 306,820,608 | 17,123,697 | |
| Total Current Assets | | 405,986,262 | 82,794,261 | |
| TOTAL ASSETS | | 1,320,366,276 | 942,776,271 | |
| EQUITY AND LIABILITIES | | | | |
| SHARE HOLDERS' EQUITY | | | | |
| Share Capital | 11 | 750,000,000 | 450,000,000 | |
| Retained Earnings | 12 | 212,873,978 | 174,232,812 | |
| Equity attributable to owners of the Company | | 962,873,978 | 624,232,812 | |
| Non Controlling Interest | 13 | 11,375,984 | 13,518,923 | |
| Total Equity | | 974,249,962 | 637,751,735 | |
| NON-CURRENT LIABILITIES | | | | |
| Deferred Tax Liability | 14 | 90,414,199 | 82,086,547 | |
| Long Term Borrowings | 15 | 32,148,585 | 51,722,992 | |
| | | 122,562,783 | 133,809,538 | |
| CURRENT LIABILITIES | | | | |
| Current portion of Long Term Borrowings | 15 | 22,429,203 | 19,708,755 | |
| Trade & Others Payables | 16 | 64,978,521 | 57,333,698 | |
| Liabilities for expenses | 17 | 9,698,075 | 8,429,195 | |
| Workers Profit Participation fund | 18 | 13,126,808 | 8,759,186 | |
| Dividend Payable | 19 | 2,491,255 | - | |
| Provision for Tax | 20 | 110,829,669 | 76,984,165 | |
| TOTAL CURRENT LIABILITIES | | 223,553,530 | 171,214,998 | |
| TOTAL LIABILITIES | | 346,116,314 | 305,024,537 | |
| TOTAL EQUITY AND LIABILITIES | | 1,320,366,276 | 942,776,271 | |
| Net Asset Value (NAV) Per Share | 21 | 12.84 | 13.87 | |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

Director

Managing Director

This is the statement of financial position referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018



INTRACO REFUELING STATION LTD & ITS SUBSIDIARIES Consolidated Statement of Profit or Loss and Other Comprehensive Income For the year ended June 30, 2018

| | | Consolidated | | |
|--|-------|----------------|---------------|--|
| Particulars | Notes | Amount in Taka | | |
| | Notes | 01.07.2017 to | 01.07.2016 to | |
| | | 30.06.2018 | 30.06.2017 | |
| | | | | |
| Sales Revenue | 22 | 1,138,516,922 | 993,352,993 | |
| Cost of Sales | 23 | 973,754,845 | 842,863,052 | |
| Gross Profit | | 164,762,077 | 150,489,941 | |
| Administrative & selling Expenses | 24 | 41,509,343 | 37,311,035 | |
| Profit from Operation | | 123,252,733 | 113,178,906 | |
| Financial Expenses | 25 | 7,975,041 | 10,043,432 | |
| Non Operating Income | 26 | 2,247,941 | 2,632 | |
| Net Profit Before WPPF | | 117,525,633 | 103,138,106 | |
| Workers Profit Perticipation Fund (WPPF) | | 9,845,017 | 4,911,338 | |
| Net Profit After WPPF | | 107,680,616 | 98,226,768 | |
| Income Tax Expenes | | 46,083,160 | 34,379,369 | |
| Current Tax | 20 | 37,755,508 | 17,060,618 | |
| Deferred Tax | 14 | 8,327,652 | 17,318,751 | |
| Net profit after tax | | 61,597,455 | 63,847,399 | |
| Non-Controlling Interest @4.9997156% of NPAT | 27 | 2,552,540 | 2,558,474 | |
| Profit for Ordinary Shareholders | | 59,044,916 | 61,288,925 | |
| Basic Earnings Per Share (EPS) | 28 | 1.15 | 1.36 | |
| Diluted Earnings Per Share (EPS) | 29 | 1.15 | 1.36 | |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer Company Secreta

This is the statement of Profit or Loss & other comprehensive income referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018

Mahfel Huq & Co.
Chartered Accountants

Managing Director



INTRACO REFUELING STATION LTD & ITS SUBSIDIARIES

Consolidated Statement of Changes in Equity For the year ended June 30, 2018

| Particulars | Ordinary Share Capital | Retained Earnings | Total | Non-Controlling Interest | Total Equity |
|--|---------------------------|----------------------|--------------|-----------------------------|--------------|
| Balance as on : July 01, 2017 | 450,000,000 | 174,232,812 | 624,232,812 | 13,518,923 | 637,751,735 |
| New Share Isuues | 300,000,000 | 1 | 300,000,000 | - | 300,000,000 |
| Cash dividend of subsidiaries company | | | | | |
| for the year 2016-17 | - | - | - | (2,204,224) | (2,204,224) |
| Interim Dividend of subsidiaries company | | | | | |
| for the year 2017-18 | - | - | - | (2,491,255) | (2,491,255) |
| Cost of Equity (IPO expenses) | | (20,403,750) | (20,403,750) | - | (20,403,750) |
| Net Profit for the year after Tax | - | 59,044,916 | 59,044,916 | 2,552,540 | 61,597,455 |
| Balance as on: June 30, 2018 | 750,000,000 | 212,873,978 | 962,873,978 | 11,375,984 | 974,249,962 |

INTRACO REFUELING STATION LTD & ITS SUBSIDIARIES

Consolidated Statement of Changes in Equity For the year ended June 30, 2017

| Particulars | Ordinary Share Capital | Retained Earnings | Total | Non-Controlling Interest | Total Equity |
|-----------------------------------|---------------------------|----------------------|-------------|-----------------------------|--------------|
| Balance as on : July 01, 2016 | 450,000,000 | 112,943,888 | 562,943,888 | 10,960,449 | 573,904,336 |
| Net Profit for the year after Tax | - | 61,288,925 | 61,288,925 | 2,558,474 | 63,847,399 |
| Balance as on: June 30, 2017 | 450,000,000 | 174,232,812 | 624,232,812 | 13,518,923 | 637,751,735 |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

Managing Director

This is the Statement of Changes in Equity referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018



Intraco Refueling Station Ltd & Its Subsidiaries Consolidated Statement of Cash Flows For the year ended 01.07.2017 to 30.06.2018

| | | Consolidated | | |
|--|-------|----------------|---------------|--|
| Particulars | Notes | Amount in Taka | | |
| | Notes | 01.07.2017 to | 01.07.2016 to | |
| | | 30.06.2018 | 30.06.2017 | |
| CASH FLOWS FROM OPERATING ACTIVITIES: | | | | |
| Cash received from customers | | 1,155,147,250 | 1,010,749,849 | |
| Received from other income | | 2,247,941 | 2,632 | |
| Cash Payments to suppliers | | (903,277,368) | (798,101,402) | |
| Cash Payments to employees | | (53,647,913) | (42,021,397) | |
| Cash Payments to others | | (59,225,814) | (45,094,297) | |
| Cash generated from operations | | 141,244,097 | 125,535,385 | |
| Cash payments for financial expenses | | (7,975,041) | (10,043,432) | |
| Paid for income tax | | (12,661,649) | (10,726,543) | |
| Net cash from operating activities | 31 | 120,607,406 | 104,765,410 | |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | | | |
| Paid for Property, plant & equipment Purchase | | (43,568,592) | (50,851,138) | |
| Paid for spare parts purchase | | (26,726,505) | (15,682,365) | |
| Paid for Capital work-in-Progress | | (21,153,465) | (31,331,984) | |
| Net cash used in investing activities | | (91,448,562) | (97,865,487) | |
| CASH FLOWS FROM FINANCING ACTIVITIES: | | | | |
| Paid long term loan | | (16,853,959) | (9,075,568) | |
| Paid for cost of equity | | (20,403,750) | - | |
| Received from share Isuues | | 300,000,000 | - | |
| Paid cash dividend for NCI | | (2,204,224) | (2,798,984) | |
| Net cash provided by financing activities | | 260,538,067 | (11,874,552) | |
| Net Increase/(Decrease) in cash & cash equivalents | | 289,696,911 | (4,974,629) | |
| Opening Cash and Cash Equivalents | | 17,123,697 | 22,098,326 | |
| Closing Cash and Cash Equivalents | | 306,820,608 | 17,123,697 | |
| Net Operating Cash Flow Per Share | 30 | 2.36 | 2.33 | |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

This is the statement of cash flows referred to in our even dated report to the shareholders.

Dhaka

Dated: 28th October, 2018

Mahfel Huq & Co.
Chartered Accountants

Managing Director



Intraco Refueling Station Ltd & Its Subsidiaries Consolidated Accounting Policies and Explanatory Notes As at and For the year ended June 30, 2018

1.00 Corporate History of the Reporting Entity

Intraco Refueling Station Ltd. (The Company) was incorporated in Bangladesh as a Private Limited Company vide Registration No. C-66298(3790)/07 dated 27th March, 2007. The Company had been converted into a public Limited Company on 28th June 2015 under The Companies Act, 1994.

The company raised Tk. 300,000,000 divided into 30,000,000 ordinary shares of Tk. 10 each through IPO on April 17, 2018. The shares of the company were listed with both Dhaka Stock Exchange on April 26, 2018 and Chittagong Stock Exchange on May 06, 2018. The trading of shares of the company was started from May 17, 2018 in both the Stock Exchanges. The registered office and principal place of business of the company have changed and is newly located at INTRACOCENTER, House # 40, Block # J, Pragati Sarani, Baridhara, Dhaka-1212.

2.00 Corporate Business

The company is involved in the operation of CNG Refueling Station in different places in Bangladesh. Besides this, the company has taken the initiative to establish a LPG Storage and Distribution Plant in Gazaria, Munshiganj, to considering its potentiality and identifying the opportunity to serve the nation. The Company and its Subsidaries are operating its CNG Stations on rented Land through lease agreement from Bangladesh Railway and different Private Landowners as under;

| Name of the Company | Location | Land Owner |
|--------------------------------------|--|--|
| Intraco Refueling Station Ltd. | Haratali Highway, Sadar South, Comilla | Mrs.Parvin Akhter |
| | | Md.Siddikur Rahman |
| | | Sah Alam Buiya |
| | Old Bus Stand Road, Bishinudi, Haratali, Chandpur,Comilla | Mr.Amir Hossen Khan,S/o Late A.Ohab |
| | | Khan,Comilla Road Chanpur-3600 |
| | 154,Naya Aity,Mukti Sarani, Shenar Par Demra Dhaka. | Md. Fazlur Rahman Md.Ataur Rahman 26, No Shayesta khoan Road,Amiz Bhobon Po.Narayangang,Thana narayangag,Dist narayangang. |
| Good CNG Refueling Station Ltd | Pabna Road ,Moddo Orunkhola ,Gulti Thana-Ishwardhi,Dist-Pabna | Md.Fazlur Rahman,Vill.Bhorpur Po.Ishurdhi Dist-Pabna |
| M Hye & Co CNG Refueling Station Ltd | Poddar Bari, Bohula Sarak Thana- Hobigang,Dist Hobigang | Md.Mojibul Hye Vill.Bohula sarak Hobigang,Dist Hobigang |
| Nessa & Sons Ltd | 259/1, Bagbari, Gabtoli, Dhaka | Hasmat Gani Hasmat Ragia Begum Selina Begum Zerina Begum Sahadat Gani Salma Hoque . Vill-Kalatali,Keranigang,Dhaka |
| Absar & Elias Enterprise Ltd | Asian Highway, Tiger pass more Dist Chittagong | Bangladesh Railway, Tiger pass more Dist Chittagong. |
| East End Automobiles Ltd | Arakan Road, Thana-Chandgaon Dist-Chittagong | Md. Earshadullah kalurghat Road, Chandgon, Chittagong |



2.01 Subsidiary Companies

Good CNG Refueling Station Ltd.

Good CNG Refueling Station Ltd was incorporated in Bangladesh as a Private Limited Company under The Companies Act, 1994 vide Registration No. C-80047/09 dated 8th October, 2009.

The Company is involved in the operation of CNG refueling station.

Good CNG Refueling Station Ltd.

The parent company holds 8,28,500 no. of shares that represent 95.00057% of subsidiary company. Moreover subsidiary entity are controlled by the Intraco Refueling Station Ltd. Control exist when Intraco Refueling Station Ltd. has the power to govern the financial and operating policies of the entity. In assessing control potential voting rights that are presently exercisable are considered.

M Hye & Co. CNG Refueling Station Ltd.

M Hye & Co. CNG Refueling Station Limited (The Company) was incorporated in Bangladesh as a Private Limited Company under The Companies Act, 1994 vide Registration No. C-94484/11 dated 26th July, 2011.

The Company is involved in the operation of CNG refueling station.

M Hye & Co. CNG Refueling Station Ltd.

The parent company holds 26,01,714 no. of shares that represent 95.00020% of subsidiary company. Moreover subsidiary entity are controlled by the Intraco Refueling Station Ltd. Control exist when Intraco Refueling Station Ltd. has the powe to govern the financial and operating policies of the entity. In assessing control potential voting rights that are presently exercisable are considered.

Nessa & Sons Ltd.

Nessa & Sons Limited (The Company) was incorporated in Bangladesh as a Private Limited Company under The Companies Act, 1994 vide Registration No. C-94488/11 dated 26th July, 2011.

The Company is involved in the operation of CNG refueling station.

Nessa & Sons Ltd.

The parent company holds 23,95,000 no. of shares that represent 95.000099% of subsidiary company. Moreover subsidiary entity are controlled by the Intraco Refueling Station Ltd. Control exist when Intraco Refueling Station Ltd. has the power to govern the financial and operating policies of the entity. In assessing control potential voting rights that are presently exercisable are considered.

Absar & Elias Enterprises Ltd.

Absar & Elias Enterprise Ltd. (The Company) was incorporated in Bangladesh as a Private Limited Company under The Companies Act, 1994 vide Registration No. C-63432(923)/06 dated 24th August, 2006.

The Company is involved in the operation of CNG refueling station.

Absar & Elias Enterprises Ltd.

The parent company holds 21,05,400 no. of shares that represent 95.00045% of subsidiary company. Moreover subsidiary entity are controlled by the Intraco Refueling Station Ltd. Control exist when Intraco Refueling Station Ltd. has the power to govern the financial and operating policies of the entity. In assessing control potential voting rights that are presently exercisable are considered.

East End Automobiles Ltd.

East End Automobiles Ltd was incorporated in Bangladesh as a Private Limited Company under The Companies Act, 1994 vide Registration No. C-109457/13 dated 2nd June, 2013.

The Company is involved in the operation of CNG refueling station.

East End Automobiles Ltd.

The parent company holds 25,58,310 no. of shares that represent 95.00028% of subsidiary company. Moreover subsidiary entity are controlled by the Intraco Refueling Station Ltd. Control exist when Intraco Refueling Station Ltd. has the power to govern the financial and operating policies of the entity. In assessing control potential voting rights that are presently exercisable are considered.

3.00 Basis of preparation and significant accounting policies

3.01 Basis of Measurement of Elements of Financial Position

The financial statements of the company are prepared on going concern assumption under historical cost convention on accrual basis and in accordance with the International Accounting Standards(IASs)-1" Presentation of Financial Statements", International Financial Reporting Standards(IFRSs), the Companies Act 1994, the Securities and Exchange Rules, 1987 and other applicable laws & regulations.

The following International Accounting Standards have been applied for the preparation of the financial statements for the year.

| 146.4 | B |
|--------|---|
| IAS-1 | Presentation of Financial Statements |
| IAS-2 | Inventories |
| IAS-7 | Statement of Cash Flows |
| IAS-8 | Accounting Policies, Changes in Accounting Estimates and Errors |
| IAS-10 | Events after the Reporting Period |
| IAS-12 | Income Taxes |
| IAS-16 | Property, Plant & Equipment |
| IAS-19 | Employee Benefits |
| IAS-23 | Borrowing Costs |
| IAS-24 | Related Party Disclosures |
| IAS-33 | Earnings per Share |
| IAS-36 | Impairment of Assets |
| IAS-37 | Provisions, Contingent Liabilities and Contingent Assets. |
| IAS-39 | Financial Instruments: Recognition and Measurement |
| | |

The following IFRS have been applied:

| IFRS-7 | Financial Instruments: Disclosure |
|---------|---|
| IFRS-8 | Operating Segments |
| IFRS-9 | Financial Instruments |
| IFRS-10 | Consolidated Financial Statements |
| IFRS-12 | Disclosure of interests in Other Entities |
| IFRS-15 | Revenue from Contracts with Customers |

3.02 Going Concern

The company has adequate resources to continue its operation for the foreseeable future. As such, the directors intended to adopt the going concern basis in preparing the financial statements. The current credit facilities and resources of the company provides sufficient fund to meet the present requirements of its existing business.

3.03 Structure, Content and Presentation of Financial Position

Being the general purpose financial statements, the presentation of these financial statements is in accordance with the quidelines provided by IAS 1: Presentation of Financial Statements financial statements comprises:

- i) Consolidated Statement of financial position as at June 30, 2018
- ii) Consolidated Statement of Profit or Loss and other comprehensive income for the year ended June 30, 2018
- iii) Consolidated Statement of Changes in Equity for the year ended June 30, 2018
- iv) Consolidated Statement of cash flows for the year ended June 30, 2018
- v) Consolidated Notes comprising a summary of significant accounting policies and other explanatory information to the financial Statements for the year ended June 30, 2018

3.04 Basis of Consolidation

a) Subsidiaries

Subsidiaries are entities controlled by Intraco Refueling Station Ltd (The Company). Control exists when Intraco Refueling Station Ltd has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights presently exercisable are taken into account. The financial statements of subsidiaries have been included in the consolidated financial statements from the date that control commences until the date that it ceases. The followings are the subsidiaries and basis of consolidation.

| | % of % of | | No. of Shares | | Total No. of |
|--|-------------|-----------|---------------|----------------|-----------------------|
| Name of Subsidiary | controlling | Non-cont. | Controlling | Noncontrolling | Holding Shares |
| | Interest | Interest | | | |
| | | | | | |
| Good CNG Refueling Station Ltd | 95.00057 | 4.99943 | 828,500 | 43,600 | 872,100 |
| M Hye & Co. CNG Refueling Station Ltd. | 95.00020 | 4.99977 | 2,601,714 | 136,927 | 2,738,641 |
| Nessa & Sons Ltd. | 95.00099 | 4.99990 | 2,395,000 | 126,050 | 2,521,050 |
| Absar & Elias Enterprises Ltd. | 95.00045 | 4.99955 | 2,105,400 | 110,800 | 2,216,200 |
| East End Automobiles Ltd. | 95.00028 | 4.99972 | 2,558,310 | 134,640 | 2,692,950 |
| | | | 10,488,924 | 552,017 | 11,040,941 |
| Average Interest | 95.000274 | 4.9997259 | | | |



The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by Intraco Refueling Station Ltd.

b) Transactions eliminated on consolidation

The financial statements of the subsidiaries has been consolidated in accordance with IFRS-10" Consolidated Financial Statements" Intra-group balances and transactions, and any unrealized income and expenses arising from intra-group transactions, have been eliminated in preparing the consolidated financial statements. Unrealized gains arising from transactions with associates are eliminated against the investment to the extent of Intraco Refueling Station Ltd's interest in the investee. Unrealized losses, if any, are eliminated in the same way as unrealized gains, but only to the extent thereis no evidence of impairment.

3.05 Non-controlling Interest

During preparation of the financial statements, the statement of finanancial position, statement of profit or loss and other comprehensive income, and statement of cash flows has been consolidated on the basis of audited financial statements. Total profits of the Company and its Subsidiary are shown in the Consolidated Statement of Profit or Loss & Other Comprehensive Income with the proportion after taxation pertaining to non-controlling shareholders being deducted as "Non-controlling interest"

All Assets and Liabilities of the company and of its subsidiary are shown in the consolidated statement of finanancial position. The Interest of Non-controlling shareholders of the subsidiary is shown seperately in the consolidated statement of finanancial position under the head "Non-controlling Interest".

3.06 Reporting Period

The period of the financial statements covers from July 01, 2017 to June 30, 2018.

3.08 Revenue Recognition

As per IFRS-15: "Revenue from Contracts form Customers", Revenue is recognised only when all of the following criteria are met:

- (a) The parties to the contract have approved the contract (in writing, orally or in accordance with other customary business practices) and are committed to perform their respective obligations;
- (b) The entity can identify each party's rights regarding the goods or services to be transferred;
- (c) The entity can identify the payment terms for the goods or services to be transferred
- (d) The contract has commercial substance (i.e. the risk, timing or amount of the entity`s future cash flows is expected to change as a result of the contract); and
- (e) It is probable that the entity will collect the consideration to which it will be entitled in exchange for the goods or services that will be transferred to the customer.

3.09 Property, Plant and Equipment

Initial Recognition and measurement

Property, plant and equipment are capitalized at cost of acquisition and subsequently stated at cost or revaluation less accumulated depreciation in compliance with the requirements of IAS 16: Property, Plant and Equipment. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition for its intended use inclusive of inward freight, duties, non-refundable taxes and un-allocated expenditures etc. Expesses on recurring nature for normal wear tear is charged to revenue.

Depreciation on Fixed Assets

Depreciation is provided to amortize the value of the assets after commissioning, over the year of their expected useful life, in accordance with the provisions of IAS 16: Property, Plant and Equipment. Depreciation charged of an asset when theassets are available for use. Depreciation is charged on all fixed assets on reducing balance method. The Rate of depreciation for this year as below:

| Particulars | 30-Jun-2018 | 30-Jun-2017 |
|-------------------------------|-------------|-------------|
| Land | - | - |
| Land Development | 5% | 5% |
| Vehicle | 10% | 10% |
| Furniture & fixture | 10% | 10% |
| Office Equipment | 10% | 10% |
| Building & Other Construction | 5% | 5% |
| Plant & Machineries | 5% | 5% |
| Backup Storage (With Vehicle) | 5% | 5% |
| Generator | 10% | 10% |
| Gas Line Installation | 10% | 10% |
| Computer | 10% | 10% |
| Online UPS | 10% | 10% |



| Invertor | 10% | 10% |
|-------------------------|-----|-----|
| Electrical Installation | 10% | 10% |
| Fire Extinguisher | 10% | 10% |

Retirement and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the assets and is recognized as gain or loss from disposal of asset in the statement of comprehensive income.

Impairment:

I) Financial Assets

Accounts receivable and others receivables are assessed at each reporting date to determine whether there is any objec tive evidence of impairment. Financial assets are impaired if objective indicates that a loss event has occurred after the initial recognition of the asset and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default of delinquency by a debtor, indicates that a debtor of issuer will enter bankruptcy etc. During the year no impaired loss occurred to recognize in the Financial Statements.

II) Non-Financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The company assesses at each reporting date whether there is any indication that an asset may be impaired. If any such indication exits, the company estimates the recoverable amount of the asset. The recoverable amount of an asset is the higher of its fair value less cost to sell and its value in use. Carrying amount of the assets is reduced to its recoverable amount by recognizing an impaired loss is recognized immediately in statement of comprehensive income unless the asset is carried at revalued amount. Any impaired loss of a revalued asset treated as a revaluation decrease. During the year no impaired loss occurred to recognize in the Financial Statements.

3.10 Cash and Cash Equivalent

Cash and cash equivalents comprise cash in-hand, demand deposits and short term bank deposits that are readily convertible to a known amount of cash, and that are not subject to significant risk of change in value.

3.11 Events after the Reporting Period

Events alter the reporting period that provide additional information about the Company's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting period that are not adjusting events are disclosed in the notes when material.

3.12 Statement of Cash Flows

The Statement of Cash Flows is prepared in accordance with International Accounting Standards IAS 7 Statement of Cash Flows and cash flow from the operating activities have been presented under direct method considering the provision of IAS 7 which provides that entities are encouraged to report cash flow from operating activities using the Direct Method.

3.13 Related Party Disclosures

The company carried out a number transactions with related parties. The information as required by IAS 24 Related Party Disclosures has been disclosed in a separate note to the financial statements.

3.14 Earnings Per Share

The company calculates Earnings Per Share (EPS) in accordance with the requirement of IAS – 33: "Earnings Per Share", which has been shown on the face of the Statement of Profit or Loss and other Comprehensive Income.

Basic earnings

This represents earnings for the year ended June 30, 2018 attributable to the ordinary shareholders.

Basic earnings per share

This has been calculated dividing the basic earnings by the weighted average number of shares outstanding for the year.

Diluted earnings per share

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the year ended 30 June 2018.

3.15 Employee Benefit Plan:

The Company maintains defined benefit plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set in the respective deeds.

The Company has accounted for and disclosed employee benefits in compliance with the provisions of IAS-19: Employee Benefits.

The cost of employee benefit is charged off as revenue expenditure in the year to which the contributions relate.

The company's employee benefits include the following:

Short Term Employee Benefits

Short -term employee benefits include salaries, bonuses etc. obligations for such benefits are measured on an undiscounted basis and are expensed as the related service is provided.

Workers Profit Participation Fund (WPPF)

The company has created a fund for workers "Workers profit participation Fund (WPPF)" as per Labor Act by 5% of profit after charging such expenses and the fund has been registered according to provision of Labor Act 2006 as amended in 2013.

3.16 Provisions Contingent Liabilities and Contingent Assets

In accordance with the guidelines as prescribed by IAS 37 Provisions, Contingent Liabilities and Contingent Assets, provisions are recognized in the following situations:

- a. when the company has an obligation (legal or constructive) as a result of past events;
- b. when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and
- c. when reliable estimates can be made of the amount of the obligation.

3.17 Income Tax

Current Tax

A provision for Tax has been made during the year applying the rate as per Income Tax Ordinance 1984.

Deffered Tax

The company accounts for deferred tax as per International Accounting Standard (IAS) 12 "Income Taxes". Deferred Tax is recognized using the balance sheet method for all temporary timing differences arising between the tax base of assets and liabilities and their carrying value for financial reporting purpose. Tax rate prevailing at the balance sheet date is used to determine deferred tax.

3.18 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset to one entity and a financial liability or equity instrument to another entity as per IAS-39 "Financial Instruments' Recognition and Measurement."

Financial Assets

Financial assets of the company include cash and cash equivalents, equity instrument to another entity, Trade receivables and other receivables. The company initially recognize a financial asset in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial asset when, and only when; the contractual rights to the cash flows from the financial asset expire or transfer the contractual rights to receive the cash flows of the financial asset.

Financial Liabilities:

"The company initially recognize a financial liability in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial liability from its statement of financial position when, and only when, it is extinguished, that is when the obligation specified in the contract is discharged or cancelled or expires."

3.19 Comparative Information & Restatement Thereof

Comparative information has been disclosed in the respect of previous year for all numeric information in the financial statements and also the narrative and descriptive information where it is relevant for understanding of the current year's financial statement.

3.20 Segment Reporting:

"As required by IFRS-8 ""Operating Segments"", if an entity operates business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker and for which discrete financial information is available. The company consider the operation on aggregate basis and manage the operations as a single operating segment. Hence it is felt that such segment reporting is not required to be disclosed."

3.21 Risk factors and management's perception about the risks:

a) Industry Risks:

Industry risk is related with the factors affecting the company such as raw material, labor, demand of the product, government policy to the sector, competitor's rivalry.

Management perception:

Intraco Refueling Station Ltd is aware of the above facts. Industry risk is inherent in any kind of business. At the moment industry is favoring for operating CNG business becasuse presently the demand of CNG is increasing day by day.

b) Market risks

Market risk refers to the risk of adverse market conditions affecting the sales and profitability of the company. Mostly, the risk arises from falling demand for the service which would harm the performance of the company. On the other hand, strong marketing and brand management would help the company to increase their customer base.

Management perception:

Market risk is dealt with efficiently by the experienced management.

c) Operational risks:

Operational risks refer to the possibility of plant shut down due to disruption in supply of gas, technological failure, natural calamities, human errors and other unforeseen events. Such incidences may lead to non operation, large overhauling costs and financial losses.

Management perception:

Management take preventive measures to deal with operational risks efficiently and effectively. All the machineries used by the Intraco Refueling Station Ltd to conduct the day to day operation is brand new in nature. So potential of machinery and technical failure at the time of operation is very minimal. Beside, the company made agreement with Titas Gas Transmission Co. Ltd and Bakhrabad Gas distribution Co. Ltd which is expected to ensure availability of gas supply for uninterupted operation.

d) Liquidity risks:

The risk that a company may be unable to meet short term financial demands. This usually occurs due to the inability to convert its current assets to cash without a loss of capital or income. Liquidity is a common phenomenon of the business.

Management perception:

Intraco Refueling Stations Ltd. has been dealing with its working capital in efficient way.

3.22 Authorisation for issue

The financial statements were authorized for issue by the Board of Directors of the company on 28 October 2018.



Intraco Refueling Station Ltd & Its Subsidiaries Notes to the Financial Statements As at and for the year ended 30 June, 2018

| | | Consolidated Amount in Taka | |
|----|--|--------------------------------|-------------|
| | | | |
| | | 30-Jun-2018 | 30-Jun-2017 |
| 00 | Property, Plant & Equipment: Tk 804, 118, 999 | | |
| | This represents the written down value of assets as at 30-06-2018 at historica | l cost. | |
| | Land | 171,746,700 | 171,746,70 |
| | Land Development | 12,955,422 | 1,707,46 |
| | Vehicle | 14,024,930 | 15,583,25 |
| | Furniture & fixture | 10,399,495 | 7,845,44 |
| | Office Equipment | 1,562,209 | 933,49 |
| | Building & Other Construction | 127,085,363 | 94,004,07 |
| | Plant & Machineries | 395,760,529 | 390,807,64 |
| | Backup Storage (With Vehicle) | 12,468,588 | 11,175,15 |
| | Generator | 8,538,445 | 8,905,659 |
| | Gas Line Installation | 16,973,483 | 11,687,30 |
| | Computer | 1,024,488 | 662,55 |
| | Online UPS | 6,126,870 | 4,198,83 |
| | Invertor | 2,488,309 | 1,314,78 |
| | Electrical Installation | 20,767,344 | 17,672,57 |
| | Fire Extinguisher | 413,624 | 328,09 |
| | Tube well | 23,958 | 26,620 |
| | Air Compressor | 1,743,811 | 1,679,83 |
| | Digital Meter | 15,431 | 3,06 |
| | | 804,118,999 | 740,282,54 |

Raiway and other Private Land Lord.

| 4.01 Movement of Property, Plant & Equipment: Tk 804,1 | |
|--|---------------------------------|
| | These have arrived at as under- |

| | These have arrived at as under: | | |
|------|---|---------------|-------------|
| | Cost (Opening Balance) | 941,461,923 | 685,068,933 |
| | Add: Addition during the year | 99,358,609 | 256,392,990 |
| | Total Cost (a) | 1,040,820,532 | 941,461,923 |
| | Accumulated Depreciation (Opening Balance) | 201,179,376 | 170,398,013 |
| | Add: Depreciation Charged | 35,522,157 | 30,781,363 |
| | Total Depreciation (b) | 236,701,533 | 201,179,376 |
| | Written down Value (a-b) | 804,118,999 | 740,282,547 |
| | A schedule of Property, Plant & Equipment is given in Annexure-A | | |
| 5.00 | Stock of Machineries: Tk 89,620,000 This has been arrived as follows | | |
| | Opening Stock of Machineries # Note # 5.01 | 89,620,000 | 89,620,000 |
| | | 89,620,000 | 89,620,000 |
| 5.01 | a) Compressor GEO-C-150HP 4 Stage Motor Driven SL No # SC08058-1 to 3 | 53,517,900 | 53,517,900 |
| | b) Compressor GEO-C-150HP 4 Stage Motor Driven | 36,102,100 | 36,102,100 |
| | SL No # SC08069-2, SCO7052-1 | 89,620,000 | 89,620,000 |
| 6.00 | Capital Work- in -Progress: Tk. 20,641,015 The break-up of the amount is given below: Building & Other Construction | | |
| | Intraco Refueling Station Ltd | 20,641,015 | 30,079,462 |
| | | | |



| | | Consolida | ited |
|------|---|-------------|-------------|
| | | Amount in | Taka |
| | | 30-Jun-2018 | 30-Jun-2017 |
| | Good CNG Refueling Station Ltd | - | - |
| | M Hye & Co CNG Refueling Station Ltd | - | - |
| | Nessa & Sons Ltd | - | - |
| | Absar & Elias Enterprise Ltd | - | - |
| | East End Automobiles Ltd | - | - |
| | | 20,641,015 | 30,079,462 |
| 7.00 | Inventories: Tk 13,392,479 | | |
| | This consists of the following; | | |
| | Intraco Refueling Station Ltd (Spare parts) | | |
| | (a) Opening Stock: | 11,023,248 | 5,588,793 |
| | Consumable items | 7,191,845 | 2,409,535 |
| | Capitalized Items | 3,831,403 | 3,179,257 |
| | (b) Purchase during the year: | 44,069,265 | 40,843,770 |
| | Consumable items | 17,342,760 | 25,161,405 |
| | Capitalized Items | 26,726,505 | 15,682,365 |
| | (c) Total (a+b) | 55,092,513 | 46,432,563 |
| | Consumable items | 24,534,605 | 27,570,940 |
| | Capitalized Items | 30,557,908 | 18,861,622 |
| | (d) Total Issued this year | 41,700,034 | 35,409,315 |
| | Consumable items | 16,501,929 | 20,379,095 |
| | Capitalized Items Note # 7.01 | 25,198,105 | 15,030,220 |
| | Closing Stock: (c-d) | 13,392,479 | 11,023,248 |
| | Consumable items | 8,032,676 | 7,191,845 |
| | Capitalized Items | 5,359,803 | 3,831,403 |

These have been valued at cost. The above stock of Spare parts valued and certified by the management.

7.01 Capitalized this year: Tk 25,198,105

| Th | nis consists of the following; | | |
|---------|---|------------|------------|
| Int | traco Refueling Station Ltd | 6,838,160 | 5,814,360 |
| Go | ood CNG Refueling Station Ltd | 3,060,379 | - |
| M | Hye & Co CNG Refueling Station Ltd | 5,452,375 | 2,633,003 |
| Ne | essa & Sons Ltd | 3,980,435 | 2,028,957 |
| Ab | osar & Elias Enterprise Ltd | 2,996,430 | 3,598,740 |
| Ea | st End Automobiles Ltd | 2,870,326 | 955,160 |
| | | 25,198,105 | 15,030,220 |
| 8.00 Tr | ade & Others Receivable: Tk 12,211,289 | | |
| Th | nis consists of amount receivable by the following Companies; | | |
| Int | traco Refueling Station Ltd | 443,065 | 544,364 |
| Go | ood CNG Refueling Station Ltd | 363,221 | 183,243 |
| M | Hye & Co CNG Refueling Station Ltd | 1,810,878 | 1,114,439 |
| Ne | essa & Sons Ltd | 2,763,598 | 2,679,099 |
| Ab | osar & Elias Enterprise Ltd | 6,830,527 | 6,956,706 |
| To | _ | 12,211,289 | 11,477,851 |

Trade receivable have been stated at their nominal value. Trade receivable are accrued in the ordinary course of business. All receivable has been considered as good and realizable. Details shown in annexure "B"

8.01 Ageing of Accounts Receivable

Less Than 6 Months More Than 6 Months

| 12,211,289 | 11,477,851 |
|------------|------------|
| 12,211,289 | 11,477,851 |



| Consolidated | |
|----------------|-------------|
| Amount in Taka | |
| 30-Jun-2018 | 30-Jun-2017 |

The classification of receivables as required by the Schedule XI of the Companies Act, 1994 are given below:

| | Receivables considered good in respect of which the | | |
|------|--|--|---|
| | company is fully secured. | - | - |
| | Receivables considered good in respect of which the company | 11,450,045 | 10,900,714 |
| | holds no security other than the debtor personal security. | 11,430,043 | 10,900,714 |
| | Receivables considered doubtful or bad. | - | - |
| | Debts due to by directors or other officers of the company | - | - |
| | Receivables due by common management. | 761,244 | 577,137 |
| | The maximum amount of receivable due by any director or | _ | _ |
| | other officer of the company. | _ | _ |
| | | 12,211,289 | 11,477,851 |
| 9.00 | Advance, deposit and prepayments: Tk 73,561,886 | | |
| | The break-up of the amount is given below: | | |
| | Advance Tax # Notes # 09.01 | 19,684,006 | 10,932,360 |
| | Deposits # Notes # 09.02 | 53,877,880 | 31,439,760 |
| | Prepaid Insurance | - | 797,345 |
| | Total | 73,561,886 | 43,169,465 |
| 9.01 | Advances Tax: Tk 19,684,006 | | |
| | This has been arrived as follows: | | |
| | Opening Balance | 10,932,360 | 2,911,000 |
| | Add: AIT Paid at source | 8,751,645 | 10,726,543 |
| | Total | 19,684,006 | 13,637,542 |
| | Less: AIT adjusted with assesment | - | 2,705,182 |
| | Total | 19,684,006 | 10,932,360 |
| | | .,, | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| | | | |
| 9.02 | Deposits : Tk 53,877,880 | | |
| 9.02 | Deposits: Tk 53,877,880 This has been arrived as follows: | | |
| 9.02 | • | 21,141,435 | 14,841,435 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd | 21,141,435 7,516,585 | 14,841,435 3,710,645 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin | | 3,710,645 6,084,548 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd | 7,516,585 | 3,710,645 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd | 7,516,585 9,563,098 | 3,710,645 6,084,548 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd | 7,516,585 9,563,098 3,320,760 | 3,710,645 6,084,548 1,470,010 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB | 7,516,585 9,563,098 3,320,760 6,205,491 | 3,710,645 6,084,548 1,470,010 2,154,611 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 |
| 9.02 | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station Hobigonj Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 2,693,606 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 980,088 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station Hobigonj Station Gabtoli Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 2,693,606 1,306,876 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 980,088 966,854 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station Hobigonj Station Gabtoli Station Tigerpass Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 2,693,606 1,306,876 2,268,311 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 980,088 966,854 954,331 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station Hobigonj Station Gabtoli Station Tigerpass Station Chandgaon Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 2,693,606 1,306,876 2,268,311 1,363,124 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 980,088 966,854 954,331 309,676 |
| | This has been arrived as follows: Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd Security deposit to Bakhrabad Gas Distribution Co. Ltd Security deposit to Pashchimanchal Gas Co. Ltd Security deposit to Jalalabd Gas T&D system Ltd Security deposit to KGDCL Security deposit to PDB Security deposit to T&T Total Cash & cash equivalent: Tk 306,820,608 Cash in Hand: Tk 12,947,264 This has been arrived as follows: Chandpur Station Amizuddin Station (Narayangonj) Haratali Station Ishwardy Station Hobigonj Station Gabtoli Station Tigerpass Station | 7,516,585 9,563,098 3,320,760 6,205,491 5,117,320 1,011,191 2,000 53,877,880 660,072 971,804 789,947 1,311,187 2,693,606 1,306,876 2,268,311 | 3,710,645 6,084,548 1,470,010 2,154,611 2,165,320 1,011,191 2,000 31,439,760 610,416 494,208 490,217 833,944 980,088 966,854 954,331 |

Cash at Bank: Tk 293,873,344

This has been arrived as follows:



Consolidated

| | Amount ir | n Taka |
|--|---------------|---------------|
| | 30-Jun-2018 | 30-Jun-2017 |
| Dutch Bangla Bank Ltd. A/c # 1790 | 1,299,686 | 614,084 |
| Dutch Bangla Bank Ltd. A/c # 315 | 99,816 | 748,037 |
| Dutch Bangla Bank Ltd. A/c # 57 | 1,109,792 | 682,483 |
| Dhaka Bank Ltd. A/c # STD-312 | 286,131 | 70,405 |
| Pubali Bank Ltd. A/c # 160 | 172,577 | 649,941 |
| Social Islami Bank Ltd. A/c # 02032 | 153,488 | 3,099,055 |
| Shahajalal Islami Bank Ltd, A/c # 482 | 900 | - |
| Prime Bank Ltd. A/c # 2788 | 6,406 | 14,696 |
| Sonali Bank Ltd. A/c # 598 | 224,990 | 226,290 |
| Brac Bank Ltd -BDT A/c # 5088001 | 281,574,880 | - |
| Brac Bank Ltd EUR A/c # 5088004 EUR 734.89 | 75,015 | |
| Brac Bank Ltd GBP A/c # 5088003 GBP 172.88 | 20,002 | |
| Brac Bank Ltd USD A/c # 5088002 USD 38691.64 | 3,199,799 | - |
| Agrani Bank Ltd A/c # 139542 | 4,425 | - |
| National Bank Ltd. A/c # 589 | 292,818 | 1,108,520 |
| The Farmers Bank Ltd A/c# 3254 | - | 425 |
| ICB Islami Bank Ltd. A/c # 50310 | 7,389 | 1,548,414 |
| Dhaka Bank Ltd. A/c # 4640 | 183,510 | - |
| Uttara Bank Ltd. A/c # 4114 | 2,826,739 | 467,023 |
| First Security Islami Bank LtdA/c-8261 | 3,005 | 1,971,172 |
| Agrani Bank Ltd -A/c-177286 | 874,548 | 194 |
| Social Islami Bank Ltd, A/c-1844 | 842,160 | 29,788 |
| First Security Islami Bank LtdA/c-9656 | 2,262 | 6,201 |
| Agrani Bank Ltd, A/c-14247 | 613,008 | 803 |
| Total | 293,873,344 | 11,237,531 |
| Grand Total | 306,820,608 | 17,123,697 |
| Share Capital : Tk. 750,000,000 | | |
| Authorized Capital | | |
| 10,00,00,000 Ordinary Shares | | |
| of Tk. 10 each | 1,000,000,000 | 1,000,000,000 |
| Issued, Subs.& Paid-up Capital | | |
| 7,50,00,000 Ordinary Shares | 750,000,000 | 450,000,000 |
| of Tk. 10 each fully paid up | 750,000,000 | 450,000,000 |
| | | |

The company increased it paid up share capital from Tk. 450,000,000 to 750,000,000 by issuing 30,000,000 shares @ Tk 10 each through IPO.

| Particular's | % of Holdings | 2018 No. of Shares | 2017 No. of Shares |
|----------------------|---------------|-----------------------|-----------------------|
| Directors & Sponsors | 30.51% | 22,881,800 | 22,881,800 |
| General Public | 34.57% | 25,924,563 | 20,318,200 |
| Institutions | 34.92% | 26,193,637 | 1,800,000 |
| | 100.00% | 75,000,000 | 45,000,000 |

| Share holding range in number of Shares | % of Holdings |
|---|---------------|
| 1 - 500 | 2.47% |
| 501 - 1000 | 1.06% |
| 1001 - 10000 | 11.00% |
| 10001 - 20000 | 11.98% |
| 20001 - 50000 | 7.46% |
| 50001 - 100000 | 3.11% |
| 100001 - 1000000 | 10.77% |
| 1000001 - 5000000 | 30.47% |
| 5000001 - 10000000 | 7.26% |
| 10000001 and Above | 14.43% |
| Total | 100.00% |

11.00

| No. of Share | f Share No. of Shares | |
|--------------|-----------------------|--|
| Holders 2018 | 2018 | |
| 4,902 | 1,854,878 | |
| 918 | 795,445 | |
| 2,201 | 8,248,039 | |
| 749 | 8,982,357 | |
| 188 | 5,592,176 | |
| 33 | 2,332,111 | |
| 28 | 8,076,954 | |
| 10 | 22,848,840 | |
| 1 | 5,444,700 | |
| 1 | 10,824,500 | |
| 9,031 | 75,000,000 | |

100.00%



| | | Consolid | |
|-------|--|--------------|--------------|
| | | Amount in | |
| | D | 30-Jun-2018 | 30-Jun-2017 |
| 12.00 | Retained Earnings: Tk 212,873,978 | | |
| | This is made up as follows: Opening Balance | 174,232,812 | 112,943,888 |
| | Cost of Equity (IPO expenses) | (20,403,750) | 112,943,000 |
| | Profit for the period | 59,044,916 | 61,288,925 |
| | Total | 212,873,978 | 174,232,812 |
| 13.00 | | 212/073/270 | 17 1/252/612 |
| | This is made up as follows: | | |
| | A. Subsidiary Share Capital (Notes # 13.01) | 110,409,400 | 110,409,400 |
| | B. Intraco Refueling Station Ltd invest to Subsidiary Company (Notes # 13.02) | 104,889,244 | 104,889,244 |
| | Percentage of holding share of Subsidiary company By IRSL (A/B) | 95.0002844% | 95.0002844% |
| | Non Controlling interest Percentage | 4.9997156% | 4.9997156% |
| | C. Non controlling interest on Share Capital | 5,520,168 | 5,520,168 |
| | Opening Retained earnings (Notes # 13.03) | 66,066,201 | 108,809,015 |
| | D.Non controlling interest on Opening retained earnings @4.99971% | 3,303,276 | 5,440,281 |
| | Current years profit of subsidiaries (Notes # 13.04) | 51,053,698 | 51,172,398 |
| | E. Non controlling interest on current years profit of subsidiary @ 4.9997156% | 2,552,540 | 2,558,474 |
| | Total Non controlling Interest (C+D+E) | 11,375,984 | 13,518,923 |
| 13.01 | A. Subsidiary Share Capital : Tk 110,409,400 | | |
| | Good CNG Refueling Station Ltd | 8,721,000 | 8,721,000 |
| | M Hye & Co CNG Refueling Station Ltd | 27,386,400 | 27,386,400 |
| | Nessa & Sons Ltd | 25,210,500 | 25,210,500 |
| | East End Automobiles Ltd | 26,929,500 | 26,929,500 |
| | Absar & Elias Enterprise Ltd | 22,162,000 | 22,162,000 |
| | | 110,409,400 | 110,409,400 |
| 13.02 | B. Intraco Refueling Station Ltd invest to Subsidiary Company: Tk 104,88 | 89.244 | |
| 13.02 | Good CNG Refueling Station Ltd | 8,285,000 | 8,285,000 |
| | M Hye & Co CNG Refueling Station Ltd | 26,017,144 | 26,017,144 |
| | Nessa & Sons Ltd | 23,950,000 | 23,950,000 |
| | East End Automobiles Ltd | 25,583,100 | 25,583,100 |
| | Absar & Elias Enterprise Ltd | 21,054,000 | 21,054,000 |
| | | 104,889,244 | 104,889,244 |
| 13.03 | Subsidary wise Retained earnings:Tk 66,066,201 | | |
| | Opening Retained earnings: | | |
| | Good CNG Refueling Station Ltd | 29,196,056 | 36,040,484 |
| | M Hye & Co CNG Refueling Station Ltd | 1,108,937 | 12,560,466 |
| | Nessa & Sons Ltd | 17,510,824 | 27,159,242 |
| | East End Automobiles Ltd | 1,827,195 | 8,361,585 |
| | Absar & Elias Enterprise Ltd | 16,423,189 | 24,687,238 |
| | | 66,066,201 | 108,809,015 |
| 13.04 | Current years profit of subsidiaries:Tk 51,053,698 | | |
| | Good CNG Refueling Station Ltd | 6,089,722 | 6,237,073 |
| | M Hye & Co CNG Refueling Station Ltd | 15,742,388 | 13,196,232 |
| | Nessa & Sons Ltd | 10,897,870 | 11,780,507 |
| | East End Automobiles Ltd | 9,175,759 | 8,276,835 |
| | Absar & Elias Enterprise Ltd | 9,147,959 | 11,681,751 |
| | · | 51,053,698 | 51,172,398 |
| 14.00 | Deferred Tay Liability Tk 00 414 100 | | |
| 14.00 | Deferred Tax Liability: Tk. 90,414,199 The break-up of the amount is given below: | | |
| | Opening Balance | 82,086,547 | 64,767,796 |
| | Current Year Provision | 8,327,652 | 17,318,751 |
| | Total | 90,414,199 | 82,086,547 |
| | 19481 | ללו ודודוטל | 02,000,547 |



| | | Amount in | така 30-Jun-2017 |
|-------|--|---------------------------|---------------------------|
| 15.00 | Long Term Borrowings: Tk 32,148,585 | 56 5um 2010 | |
| | This consists of the following; Name of the bank | | |
| | Shahajalal Islami Bank Ltd A/c # 0045 | 54,577,788 | 71,431,747 |
| | Total Term loan | 54,577,788 | 71,431,747 |
| | Less Current Portion of Term Loan | 22.420.202 | 10 700 755 |
| | Shahajalal Islami Bank Ltd A/c # 0045 | 22,429,203 | 19,708,755 |
| | Long Term Portion | 22,429,203 32,148,585 | 19,708,755 51,722,992 |
| | | | , , , |
| 16.00 | Trade and Other Payables: Tk 64,978,521 This consists of the following | | |
| | Gas Bill (CMS) Payable | 60,406,317 | 55,769,341 |
| | Gas Bill (Captive) Payable | 1,302,889 | 1,564,357 |
| | IPO subscription Payable (EUR 734.89+GBP 172.88+USD 38,383.29) | 3,269,315 | - |
| | Total | 64,978,521 | 57,333,698 |
| 17.00 | Liabilities for Expenses : Tk 9,698,075 This consists of the following | | |
| | Salary & Wages | 4,071,577 | 3,156,469 |
| | Telephone & Mobile bill | 87,450 | 75,418 |
| | Electricity Bill | 3,525,980 | 3,251,618 |
| | Audit fees CNG Station Rent | 460,000 211,750 | 402,500 203,500 |
| | Vacant Land rent | 40,000 | 20,000 |
| | Sharing revenue against Land Rent to Land lord. | 1,301,318 | 1,319,690 |
| | Total | 9,698,075 | 8,429,195 |
| 18.00 | Workers Profit Perticipation Fund: Tk. 13,126,808 The break-up of the amount is given below: | | |
| | Opening Balance | 8,759,186 | 7,940,087 |
| | Current Year's Provision | 9,845,017 | 4,911,338 |
| | Less: Payment during this year | (5,477,395) | (4,092,240) |
| | Total | 13,126,808 | 8,759,186 |
| 19.00 | Dividend Payable : Tk 2,491,255 | | |
| | Total Dividend Payable of Subsidiary Company | 49,828,100 | - |
| | Less: Total Receivable of Parent Company | 47,336,845 | - |
| | Dividend payable for Non controlling share holders | 2,491,255 | - |
| 20.00 | Provision for Income Tax: Tk 110,829,669 This has been arrived as at under; | | |
| | As per last year | 76,984,165 | 62,628,728 |
| | Less: Adjustment after assesss | - | 2,705,182 |
| | Total | 76,984,165 | 59,923,546 |
| | Paid during the period | (3,910,004) | - |
| | Add: Provision during the year | 37,755,508 | 17,060,618 |
| | | 110,829,669 | 76,984,165 |
| 21.00 | Net Asset Value (NAV) Per Share: | | |
| | Total Asset | 1,320,366,276 | 942,776,271 |
| | Less:Total Liability | 346,116,314 | 305,024,537 |
| | Less: Non Controlling Interest Net Asset | 11,375,984 962,873,978 | 13,518,923 624,232,811 |
| | No. of ordinary share | 75,000,000 | 45,000,000 |
| | Net Asset Value per share | 12.84 | 13.87 |



| | | Consolida | |
|-------|--|--------------------|--------------------|
| | | Amount in | |
| 22.00 | T T 4 400 F46 000 | 30-Jun-2018 | 30-Jun-2017 |
| 22.00 | Turnover: Tk. 1,138,516,922 This consists of the following | | |
| | Sales Revenue | 1,155,880,688 | 1,010,769,325 |
| | Less: Sharing revenue | 17,363,766 | 17,416,332 |
| | Ecos. Sharing revenue | 1,138,516,922 | 993,352,993 |
| 22.00 | Cost of Sales : Tk. 973,754,845 | .,, | 220/202/202 |
| 23.00 | Gas Bill (Compressor) | 823,165,057 | 699,495,656 |
| | Gas Bill (Captive/Engine) | 16,044,056 | 13,127,725 |
| | Spare parts consumption | 16,501,929 | 20,379,095 |
| | Maintenance & Lubricants Expenses | 11,025,348 | 15,295,175 |
| | Electricity Bill | 40,853,469 | 38,362,438 |
| | Station Rent | 2,491,500 | 2,442,000 |
| | Salary & Wages | 30,881,922 | 25,580,824 |
| | Depreciation | 32,791,564 | 28,180,139 |
| | Total | 973,754,845 | 842,863,052 |
| 24.00 | Administrative & Selling Expenses: Tk. 41,509,343 | | |
| | The break-up of the amount is given below: | | |
| | Salary & Allowances | 17,556,493 | 13,521,943 |
| | Travelling & Conveyance | 1,577,304 | 1,855,014 |
| | Travelling overseas | 977,388 | 1,026,025 |
| | Printing & Stationery | 2,752,067 | 2,551,651 |
| | Entertainment Therefore 9 Markille arrange | 1,146,589 | 966,181 |
| | Telephone & Mobile expense Water bill | 1,167,029 | 1,099,646 |
| | Bank Charge & Commission | 27,365 412,283 | 50,579 271,278 |
| | Foreign currency exchange loss | 7,905 | 2/1,2/0 |
| | Bank Guarantee Commission | 222,000 | 3,368,456 |
| | Office Rent | 2,400,000 | 2,400,000 |
| | Vacant Land Rent | 240,000 | 120,000 |
| | Electricity bill | 336,658 | 358,198 |
| | Wasa bill | 27,203 | 30,530 |
| | Postage & Courier | 177,537 | 206,863 |
| | Gas & Fuel expenses-vehicle | 759,707 | 1,002,652 |
| | Vehicle maintenance | 174,540 | 558,677 |
| | Fees & Professional charges | 114,060 | 208,332 |
| | Insurance Premium Stations | 1,495,969 | 1,670,625 |
| | Employees welfare expense | 98,780 | 90,185 |
| | Internet expense | 154,000 | 203,530 |
| | Registration & Renewals Food bill | 431,684 472,250 | 715,595 507,250 |
| | Overtime bill | 76,180 | 149,251 |
| | Audit fees with VAT | 460,000 | 402,500 |
| | Vat on office rent | 360,000 | 288,000 |
| | Vat on vacant land rent | 36,000 | - |
| | Donation Expenses | 3,000,000 | - |
| | Other Expenses | 1,925,308 | 901,927 |
| | Depreciation | 2,730,594 | 2,601,224 |
| | Total | 41,509,343 | 37,311,035 |
| 25.00 | Financial Expenses: Tk. 7,975,041 | | |
| 23.00 | Shahajalal Islami Bank Ltd A/c # 0045 | 7,975,041 | 10,043,432 |
| | Total | 7,975,041 | 10,043,432 |
| 26.00 | Non Operating Income: Tk. 2,247,941 | , | ,,,,,,,,,,, |
| 20.00 | Bank Interest | 2,247,941 | 2,632 |
| | | 2,247,941 | 2,632 |
| | Total | , , , | , , , , |
| | | | |



| | | Consolida | |
|-------|--|---------------------------|--------------------------|
| | | Amount in 30-Jun-2018 | 1 така 30-Jun-2017 |
| 27.00 | Non Controlling interest: Tk. 2,552,540 | 30-Juli-2018 | 30-Juli-2017 |
| | Subsidiaries net profit (Note # 27.01) | 51,053,698 | 51,172,398 |
| | Non-Controlling Interest @4.9997156% of NPAT | 2,552,540 | 2,558,474 |
| 27.01 | Subsidiaries net profit: | | |
| _,,,, | Good CNG Refueling Station Ltd | 6,089,722 | 6,237,073 |
| | M Hye & Co CNG Refueling Station Ltd | 15,742,388 | 13,196,232 |
| | Nessa & Sons Ltd | 10,897,870 | 11,780,507 |
| | East End Automobiles Ltd | 9,175,759 | 8,276,835 |
| | Absar & Elias Enterprise Ltd | 9,147,959 | 11,681,751 |
| 28.00 | Basic Earnings Per Share: | 51,053,698 | 51,172,398 |
| 20.00 | The composition of basic earnings per shares (EPS) is given below: | | |
| | Profit after tax | 59,044,916 | 61,288,925 |
| | Average number of ordinary shares outstanding during the year # Note # 28.01 | 51,164,384 | 45,000,000 |
| | , | | |
| | Basic Earnings per share: | 1.15 | 1.36 |
| 28.01 | | Days of Utilization o | f Shares |
| | | ays of Whole Year | |
| | Allotement of Shares up to June 2018 | 365 | 365 |
| | 45,000,000 X | 365 | 365 |
| | | 45,000,000 | 45,000,000 |
| | Allotment of shares on 17 April 2018 | | |
| | | 75 | - |
| | 30,000,000 X | 365 6 164 394 | - |
| | | 6,164,384 | - |
| | Total Weighted Average Number of Shares | 51,164,384 | 45,000,000 |
| 29.00 | Diluted Earnings Per Share: | | |
| | The composition of diluted earnings per shares (EPS) is given below: | | |
| | Profit after tax | 59,044,916 | 61,288,925 |
| | Average number of ordinary shares outstanding during the year | 51,164,384 | 45,000,000 |
| | Earnings per share | 1.15 | 1.36 |
| 30.00 | Net operating cash flows per Shares (NOCFPS): | | |
| | The Computation of NOCFPS is given below: | 30-Jun-18 | 30-Jun-17 |
| | "Net Cash Generated fromOperating Activities" | 120,607,406 | 104,765,410 |
| | "Number of Shares outstandingduring the period" | 51,164,384 | 45,000,000 |
| | "Net Operating Cash Flows perShare (NOCFPS)" | 2.36 | 2.33 |
| 31.00 | Reconcilition of net profit with cash flows from operating activities | | |
| | Net Profit/(Loss) after WPPF & before Tax | 107,680,616 | 98,226,768 |
| | Add: Depreciation | 35,522,158 | 30,781,362 |
| | Add: Spare parts | 16,501,929 | 20,379,095 |
| | (Increase)/Decrease in prepayments | (32,571,162) | (17,077,177) |
| | (Increase)/Decrease in Receivable (Increase)/Decrease in Inventory | (733,438) (17,342,760) | (19,476) (25,161,405) |
| | Increase/(Decrease) in payable | 7,644,823 | (4,217,003) |
| | Increase/(Decrease) in Liabilities for Expenses | 5,581,740 | 1,853,247 |
| | Tax paid for FY 2012-2013 | (1,676,500) | - |
| | | 120,607,406 | 104,765,410 |

32.00 Disclosure as per requirement of para 4, part II, schedule XI of the Companies Act, 1994:



| a) Managerial Remuneration paid or payable during the financial year to the |
|--|
| directors, including managing director, a managing agent or manager. |
| b) Expenses reimbursed to the managing agent; |
| c) Commission or other remuneration payable separately to a managing |
| agent or his associate; |
| d) Commission received or receivable by the managing agent or his associate |
| as selling or buying agent of other concerns in respect of contracts entered |
| into by such concerns with the company.; |
| e) The money value of the contracts for the sale or purchase of goods and |
| materials or supply of services, entered into by the company with the managing |
| agent or his associate during the financial year. |
| f) Any other perquisites or benefits in cash or in kind stating, approximate |
| money value where practicable; |
| g) Other allowances and commission including guarantee commission. |
| h) Pensions etc. |
| (i) Pensions |
| (ii) Gratuities |
| (iii) Payments from a provident funds, in excess of own subscription |
| and interest thereon |
| (iv) Compensation for loss of office |

| Consolidated | | |
|----------------|-------------|--|
| Amount in Taka | | |
| 30-Jun-2018 | 30-Jun-2017 | |
| Nil | Nil | |

33.00 Utilization of IPO Fund

Utilization position of IPO proceeds up to 30 June 2018 was as under;

(v) Consideration in connection with retirement from office.

| Purpose as per prospectus |
|---|
| IPO Expenses |
| Construction of Factory Shed , Store Room & Official Building |
| Substation, Electic work & Generator |
| LPG Satelite Plant |
| Cylinder, Road Tanker, Mover, Weighting Bridge & Truck |
| Freight & Other Charges |
| Total |

| Amount as per | Utilized during |
|---------------|-----------------|
| prospectus | the year |
| 20,400,000 | 20,400,000 |
| 12,554,000 | - |
| 7,151,200 | - |
| 97,489,800 | - |
| 157,405,000 | - |
| 5,000,000 | - |
| 300,000,000 | 20,400,000 |

The company raised Tk. 300,000,000 divided into 3,000,000 ordinary shares of Tk. 10 each through IPO on May 17, 2018. The company utilized Tk.20,400,000 for the purpose of IPO expenses up to June 30, 2018 as certified by independent auditor, AHMAD & AKHTAR, Chartered Accountants.

The utilization for the purpose of IPO expenses has been deducted from equity shown in the statement of changes in equity to the financial statements.

34.00 Significant Deviation:

During the year 2018 sales has been increased in comparison with previous year ended on 30 June 2017 but net profit after tax has been decreased due to tax has been charged on dividend income from subsidiaries company. As a result the current year Earnings per share (EPS) has been decreased. In the year 2018 weighted average number of shares also increased compare to previous year, so EPS has been decreased in the current year compare to previous year. During the year NOCFPS has been increased as per normal business operating activities.

35.00 Events after the reporting period

The Board of Directors in its 75th meeting held on 28 October 2018 have recommended cash dividend @ 5% per share of Taka 10 each aggregating to Taka 375,00,000 and stock dividend @ 5% i.e 0.5 bonus shares for every 10 (ten) ordinary shares of Taka 10 each aggregating to Taka 375,00,000 for the year ended 30 June 2018. The dividend is subject to final approval by the shareholders at the forthcoming annual general meeting of the Company."

There are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements."

Chief Finance Officer

Company Secretary

Directo

Managing Director

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INTRACO REFUELING STATION LTD & ITS SUBSIDIARIES Schedule of Property, Plant & Equipment As at June 30, 2018

| | | | • | | | | | Annexure-A |
|-------------------------------|---------------|-----------------|---------------|------|---------------|----------------|---------------|--------------|
| Particulars | | Cost | | Rate | | Depreciation | | Written down |
| | Balance as on | Addition during | Balance as on | of | Balance as on | Charged during | Balance as on | value as on |
| | 01-Jul-17 | the year | 30-Jun-18 | Dep. | 01-Jul-17 | the year | 30-Jun-18 | 30-Jun-18 |
| Land | 171,746,700 | 1 | 171,746,700 | 1 | ı | 1 | 1 | 171,746,700 |
| Land Development | 1,797,335 | 11,532,298 | 13,329,633 | 2% | 89,867 | 284,344 | 374,211 | 12,955,422 |
| Vehicle | 18,578,387 | 1 | 18,578,387 | 10% | 2,995,132 | 1,558,326 | 4,553,457 | 14,024,930 |
| Furniture & fixture | 10,220,484 | 3,509,677 | 13,730,161 | 10% | 2,375,044 | 955,622 | 3,330,666 | 10,399,495 |
| Office Equipment | 1,285,366 | 754,230 | 2,039,596 | 10% | 351,869 | 125,518 | 477,387 | 1,562,209 |
| Building & Other Construction | 110,147,960 | 39,232,000 | 149,379,960 | %9 | 16,143,889 | 6,150,707 | 22,294,597 | 127,085,363 |
| Plant & Machineries | 549,406,448 | 25,198,105 | 574,604,553 | %5 | 158,598,800 | 20,245,224 | 178,844,024 | 395,760,529 |
| Backup Storage (With Vehicle) | 11,943,585 | 1,875,640 | 13,819,225 | 2% | 768,434 | 582,203 | 1,350,637 | 12,468,588 |
| Generator | 11,154,089 | 542,295 | 11,696,384 | 10% | 2,248,430 | 605'606 | 3,157,939 | 8,538,445 |
| Gas Line Installation | 17,224,053 | 6,832,617 | 24,056,670 | 10% | 5,536,752 | 1,546,435 | 7,083,187 | 16,973,483 |
| Computer | 1,252,810 | 453,065 | 1,705,875 | 10% | 590,259 | 91,128 | 681,387 | 1,024,488 |
| Online UPS | 4,950,000 | 2,450,000 | 7,400,000 | 10% | 751,163 | 521,967 | 1,273,130 | 6,126,870 |
| Invertor | 1,550,000 | 1,350,000 | 2,900,000 | 10% | 235,213 | 176,479 | 411,691 | 2,488,309 |
| Electrical Installation | 27,596,718 | 5,255,332 | 32,852,050 | 10% | 9,924,145 | 2,160,560 | 12,084,706 | 20,767,344 |
| Fire Extinguisher | 627,622 | 124,570 | 752,192 | 10% | 299,531 | 39,038 | 338,568 | 413,624 |
| Tube well | 110,208 | 1 | 110,208 | 10% | 83,588 | 2,662 | 86,250 | 23,958 |
| Air Compressor | 1,861,845 | 235,890 | 2,097,735 | 10% | 182,009 | 171,915 | 353,924 | 1,743,811 |
| Digital Meter | 8,313 | 12,890 | 21,203 | 10% | 5,251 | 521 | 5,772 | 15,431 |
| Balance as at June 30, 2018 | 941,461,923 | 609'328'606 | 1,040,820,532 | | 201,179,376 | 35,522,157 | 236,701,533 | 804,118,999 |



Intraco Refueling Station Ltd & Its Subsidiaries Schedule of Trade & Others Receivable For the Peroid ended 30 June' 2018

Annexure B

| ٠. | Dautianlana | 20.06.2010 | 20.06.2017 |
|-----|---------------------------------------|------------------|------------------|
| S.L | Particulars | 30.06.2018 | 30.06.2017 |
| Α. | Intraco Refueling Station Ltd | | |
| | Check Point Bangladesh Ltd | 253,366 | 264,256 |
| | Arbab Poli Pac Limited | 143,849 | 138,738 |
| | Abanti Colour | 45,850 | 141,370 |
| | Sub Total -A | 443,065 | 544,364 |
| В. | Good CNG Refueling Station Ltd | | |
| D. | UNO | 33,610 | 10,776 |
| | Upozilla Chairman | 9,789 | 9,397 |
| | PGCL | 14,039 | 34,542 |
| | Avantage Denim Studio Ltd | 47,239 | 40,868 |
| | Municipality Office | 12,807 | 6,779 |
| | Police Super | 157,217 | 80,881 |
| | BEPZA | 88,520 | - |
| | Sub Total -B | 363,221 | 183,243 |
| _ | | | |
| C. | M Hye & Co CNG Refueling Station Ltd | 600 755 | 251.606 |
| | District Commissioner | 600,755 | 351,606 |
| | Chief Judicial Magistrate | 27,346 | 7,153 |
| | Information office Sonali Bank Ltd | 5,538 | 13,512 |
| | | 29,771 | 22,758 |
| | Police Super | 430,668 | 258,389 |
| | Nari O Shisu unnoyun | 17,047 | 41,689 |
| | District Judge Agriculture Office | 33,802 | 10,456 32,531 |
| | Jalalabad Gas | 11,051 17,351 | 115,655 |
| | U P Chairman | 69,516 | 47,481 |
| | Unser VDP | 12,042 | 6,668 |
| | Grameen Bank | 11,061 | 2,099 |
| | District Fishery Office | 9,045 | 22,073 |
| | Gonoporto Office | 41,207 | - |
| | Upozilla Chairman Lakai | 165,204 | 59,556 |
| | Agriculture Bank | 7,866 | 4,819 |
| | Politechnical Institute | 2,523 | - |
| | Zilla Porished | 51,842 | 2,949 |
| | Zilla Samaj Sheba | 27,050 | 16,100 |
| | Vat office | 74,717 | 18,686 |
| | Water Development Bord | 116,987 | 51,726 |
| | Pubali Bank Ltd | 48,489 | 28,533 |
| | Sub Total -C | 1,810,878 | 1,114,439 |
| D. | Nessa & Sons Ltd | | |
| υ. | Intraco Ltd | 682,165 | 533,280 |
| | Opex Garments | 1,825,890 | 2,042,386 |
| | Anowar Cement | 255,543 | 103,433 |
| | Sub Total -D | 2,763,598 | 2,679,099 |
| _ | | ,, | ,,, |
| E. | Absar & Elias Enterprise Ltd | 225 450 | 204.054 |
| | YOUNG ONE, CTG. | 335,459 | 391,954 |
| | Regency Germents | 87,059 | 153,290 |
| | Bangladesh Betar Ctg | 72,382 | 8,843 |
| | Metro Link | 927,012 | 977,012 |



12,211,289

11,477,851

| Police Super | 1,125,860 | 1,347,855 |
|----------------------------------|-----------|-----------|
| Intraco Ltd | 79,079 | 43,857 |
| Bangla Link | 125,620 | 298,166 |
| DHL | 180,766 | 167,753 |
| Ali Nor Traders | 237,740 | 237,740 |
| Sunman Group | 884,991 | 911,425 |
| Gonopurto Division | 53,075 | 22,673 |
| Nuclear Power | 18,945 | 3,706 |
| UPS | 143,887 | 56,944 |
| Habib Group | 454,710 | 136,093 |
| District Police | 176,519 | 212,271 |
| Ctg On- Line | 97,962 | 83,310 |
| CityCell | 50,791 | 50,791 |
| Bangla Lion | 11,851 | 11,851 |
| MH GROUP | 31,164 | 8,019 |
| MRHDHY | 5,449 | 9,680 |
| SKD | 213,075 | 218,950 |
| Khaja Group | 95,870 | 120,148 |
| Asian University | 14,378 | 8,197 |
| Agrani Bank | 12,684 | 15,424 |
| Railway Police | 17,631 | 1,970 |
| Labour Offcie | 35,120 | 10,727 |
| DC Office | 1,312,877 | 1,422,522 |
| Chittagong Maa O Shishu Hospital | 28,571 | 25,536 |
| Sub Total -E | 6,830,527 | 6,956,706 |
| | | |
| East End Automobiles Ltd | nil_ | nil |
| | | |

F.

Grand Total (A+B+C+D+E+F)



Independent Auditor's Report To the shareholders of INTRACO REFUELING STATION LTD

Report on the Financial Statements

We have audited the accompanying Financial Statements ofIntraco Refueling Station Ltd which comprise the Statement of Financial Position as at 30 June 2018 and the Statement of Profit or Loss and Othe Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then endedand a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted in Bangladesh, the Companies Act 1994, The Securities and Exchange Rules 1987 and other applicable laws and regulations, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing (ISA) as adopted in Bangladesh. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements prepared in accordance with the International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) give a true and fair view of the financial position of the company as at 30 June 2018 and of its financial performance and its cash flows for the year then ended and comply with the requirements of the Companies Act 1994, The Securities and Exchange Rules 1987 and other applicable laws and regulations.

Emphasis of Matter

Without qualifying our opinion, we draw attention to note # 28 where management has explained that Earnings Per Share (EPS) for the year has increased due to tax interim dividend received from subsidiary companies and NOCFPS increased as per normal business activities.

Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we further report that:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of these books;
- c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account; and
- d) the expenditure incurred was for the purpose of company's business.

Dhaka October 28, 2018 MAHFEL HUQ & CO.
Chartered Accountants



INTRACO REFUELING STATION LTD

Statement of Financial Position As at June 30, 2018

| Particulars Notes | Amount in Taka | | |
|--|----------------|-------------|-------------|
| r at ticulai s | Notes | 30-Jun-2018 | 30-Jun-2017 |
| ASSETS | | | |
| NON-CURRENT ASSETS | | | |
| Property, Plant & Equipment | 4.00 | 388,158,704 | 337,532,073 |
| Stock of Machineries | 5.00 | 89,620,000 | 89,620,000 |
| Capital Work-In-Progress | 6.00 | 20,641,015 | 30,079,462 |
| Total Non-Current Assets | | 498,419,719 | 457,231,535 |
| Investment in Share | 7.00 | 104,889,244 | 104,889,244 |
| CURRENT ASSETS | | | |
| Inventories | 8.00 | 13,392,479 | 11,023,248 |
| Trade and other Receivables | 9.00 | 443,065 | 544,364 |
| Dividend Receivable | 10.00 | 47,336,845 | - |
| Advances, Deposits & Pre-payments | 11.00 | 37,020,262 | 22,269,581 |
| Cash & Cash Equivalents | 12.00 | 292,232,065 | 7,946,264 |
| Total Current Assets | | 390,424,715 | 41,783,457 |
| Total Assets | | 993,733,678 | 603,904,236 |
| EQUITY AND LIABILITIES | | | |
| Shareholders equity | | | |
| Share Capital | 13.00 | 750,000,000 | 450,000,000 |
| Retained Earnings | 14.00 | 101,609,904 | 22,250,166 |
| Total Equity | | 851,609,904 | 472,250,166 |
| NON-CURRENT LIABILITIES | | | |
| Deferred Tax Liability | 15.00 | 21,082,130 | 22,873,745 |
| Long term Borrowings -Net of Current Portion | 16.00 | 32,148,585 | 51,722,992 |
| | | 53,230,715 | 74,596,737 |
| CURRENT LIABILITIES | | | |
| Current portion of Long term Loan | 16.00 | 22,429,203 | 19,708,755 |
| Trade and other payables | 17.00 | 23,450,720 | 17,322,058 |
| Liabilities for expenses | 18.00 | 3,526,921 | 2,876,059 |
| Workers Profit Participation fund | 19.00 | 5,917,809 | 1,732,872 |
| Provision for Tax | 20.00 | 33,568,406 | 15,417,589 |
| Total Current Liabilities | | 88,893,059 | 57,057,333 |
| Total Liabilities | | 142,123,774 | 131,654,069 |
| Total Equity and Liabilities | | 993,733,678 | 603,904,236 |
| Net Asset Value (NAV) Per Share | 31.00 | 11.35 | 10.49 |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

Director

Managing Director

This is the statement of financial position referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018

Mahfel Huq & Co.
Chartered Accountants

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INTRACO REFUELING STATION LTD Statement of Profit or Loss and Other Comprehensive Income For the year ended June 30, 2018

| SI. | SI. Particulars | | Amount in Taka | |
|-------------|--|-------|----------------|-------------|
| J 1. | i di dedidi 3 | Notes | 30-Jun-2018 | 30-Jun-2017 |
| Α | Sales Revenue | 21.00 | 393,349,063 | 299,896,774 |
| В | Less: Cost of Sales | 22.00 | 329,728,727 | 249,500,803 |
| C | Gross Profit (A-B) | | 63,620,336 | 50,395,971 |
| D | Administrative & Selling Expenses | 23.00 | 22,838,964 | 19,880,170 |
| E | Financial Expenses | 25.00 | 7,975,041 | 10,043,432 |
| F | Profit from Operation (C-D-E) | | 32,806,332 | 20,472,369 |
| G | Other Income | 24.00 | 91,467,672 | 2,632 |
| Н | Net Profit before WPPF (F+G) | | 124,274,004 | 20,475,001 |
| ı | Workers Profit Perticipation Fund (WPPF) | | 5,917,810 | 975,000 |
| J | Net Profit After WPPF (H-I) | | 118,356,194 | 19,500,001 |
| K | Income Tax Expenses | | 18,592,706 | 6,825,000 |
| | Current Tax | 20.00 | 20,384,321 | 2,082,507 |
| | Deferred Tax Expense | | (1,791,615) | 4,742,494 |
| L | Net Profit After Tax (J-K) | | 99,763,488 | 12,675,001 |
| M | Other Comprehensive Income | | - | - |
| N | Total Comprehensive Income (L+M) | | 99,763,488 | 12,675,001 |
| 0 | Basic Earnings Per Share (EPS) | 26.00 | 1.95 | 0.28 |
| P | Diluted Earnings Per Share (EPS) | 27.00 | 1.95 | 0.28 |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

Managing Director

This is the statement of Profit or Loss & other comprehensive income referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018



INTRACO REFUELING STATION LTD

Statement of Changes in Equity For the year ended June 30, 2018

| Particulars | Ordinary Share Capital | Retained Earnings | Total |
|-----------------------------------|------------------------|-------------------|--------------|
| Balance as on : July 01, 2017 | 450,000,000 | 22,250,166 | 472,250,166 |
| New Share Isuues | 300,000,000 | - | 300,000,000 |
| Cost of Equity (IPO expenses) | | (20,403,750) | (20,403,750) |
| Net Profit for the year after tax | - | 99,763,488 | 99,763,488 |
| Balance as on: June 30, 2018 | 750,000,000 | 101,609,904 | 851,609,904 |

INTRACO REFUELING STATION LTD

Statement of Changes in Equity For the year ended June 30, 2017

| Particulars | Ordinary Share Capital | Retained Earnings | Total |
|-----------------------------------|------------------------|-------------------|-------------|
| Balance as on : July 01, 2016 | 450,000,000 | 9,575,166 | 459,575,166 |
| Net Profit for the year after tax | - | 12,675,001 | 12,675,001 |
| Balance as on: June 30, 2017 | 450,000,000 | 22,250,166 | 472,250,166 |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer

Company Secretary

Managing Director

This is the Statement of Changes in Equity referred to in our report of even date annexed.

Dhaka

Dated: 28th October, 2018



INTRACO REFUELING STATION LTD

Statment of Cash Flows For the year ended June 30, 2018

| Particulars | Notes | Amount in Taka | | | |
|-------------|--|----------------|---------------|---------------|--|
| | · ur urbaidi | | 30.06.2018 | 30.06.2017 | |
| A. | A. CASH FLOWS FROM OPERATING ACTIVITIES: | | | | |
| | Cash received from customers | | 400,378,012 | 306,371,484 | |
| | Receipts from other income | | 2,247,941 | 2,632 | |
| | Cash Payments to suppliers | | (302,997,858) | (237,668,144) | |
| | Cash Payments to employees | | (18,599,541) | (15,730,485) | |
| | Cash Payments to others | | (27,157,590) | (22,281,003) | |
| | Cash generated from operation | | 53,870,963 | 30,694,484 | |
| | Cash payments for financial expenses | | (7,975,041) | (10,043,432) | |
| | Paid for Income Tax | | (10,985,149) | (10,726,543) | |
| | Net cash generated by operating activities | 30 | 34,910,773 | 9,924,509 | |
| B. | CASH FLOWS FROM INVESTING ACTIVITIES: | | | | |
| | Acquisition of Property, Plant & Equipment | | (25,730,123) | (24,288,532) | |
| | Receive from subsidiary company against spare parts | | 18,359,945 | 9,215,860 | |
| | Paid for spare parts purchase | | (26,726,505) | (15,682,365) | |
| | Paid for Capital work-in-Progress | | (21,153,465) | (31,331,984) | |
| | Net cash used in investing activities | | (55,250,148) | (62,087,021) | |
| c. | CASH FLOWS FROM FINANCING ACTIVITIES: | | | | |
| | Paid long term loan | | (16,853,959) | (9,075,568) | |
| | Paid for cost of equity | | (20,403,750) | - | |
| | Received from share Isuues | | 300,000,000 | - | |
| | Received of Cash Dividend | | 41,882,886 | 53,180,696 | |
| | Net cash provided by financing activities | | 304,625,177 | 44,105,128 | |
| D. | Net Increase/(Decrease) in cash & cash equivalents (A+B+C) | | 284,285,802 | (8,057,384) | |
| E. | Cash & cash equivalents at the beginning of the year | | 7,946,264 | 16,003,647 | |
| F. | Cash & cash equivalents at the end of the year (D+E) | | 292,232,065 | 7,946,264 | |
| G. | Net Operating Cash Flow Per Share | 29 | 0.68 | 0.22 | |

The accounting policies and explanatory notes form an integral part of the Financial Statements.

Chief Finance Officer Cor

Company Secretary

Managing Director

This is the statement of cash flows referred to in our even dated report to the shareholders.

Dhaka

Dated: 28th October, 2018



INTRACO REFUELING STATION LTD Accounting Policies and Explanatory Notes

For the year ended June 30, 2018

1.00 Corporate History of the Reporting Entity

Intraco Refueling Station Ltd. (The Company) was incorporated in Bangladesh as a Private Limited Company vide Registration No. C-66298(3790)/07 dated 27th March, 2007. The Company had been converted into a public Limited Company on 28th June 2015 under the Companies Act, 1994.

The company raised Tk. 300,000,000 divided into 30,000,000 ordinary shares of Tk. 10 each through IPO on April 17, 2018. The shares of the company were listed with both Dhaka Stock Exchange on April 26, 2018 and Chittagong Stock Exchange on May 06, 2018. The trading of shares of the company was started from May 17, 2018 in both the Stock Exchanges.

The registered office and principal place of business of the company have changed and is newly located at INTRACO CENTER, House # 40, Block # J, Pragati Sarani, Baridhara, Dhaka-1212.

2.00 Corporate Business

The company is involved in the construction and operation of CNG Refueling Station all over the Bangladesh. Besides this, the company has taken the initiative to establish a LPG Storage and Distribution Plant in Gazaria, Munshiganj, to considering its potentiality and identifying the opportunity to serve the nation.

3.00 Basis of preparation and significant accounting policies

3.01 Basis of Measurement of Elements of Financial Statements

The financial statements of the company have beeb prepared on going concern assum ption under historical cost convention on accrual basis and in accordance with the Internatinal Accounting Standards(IASs)-1" Presentation of Financial Statements", International Financial Reporting Standards(IFRSs), the Companies Act 1994, the Securities and Exchange Rules, 1987 and other applicable laws & regulations.

The following International Accounting Standards were applied for the preparation of the financial statements for the year.

| 3 | |
|--------|---|
| IAS-1 | Presentation of Financial Statements |
| IAS-2 | Inventories |
| IAS-7 | Statement of Cash Flows |
| IAS-8 | Accounting Policies, Changes in Accounting Estimates and Errors |
| IAS-10 | Events after the Reporting Period |
| IAS-12 | Income Taxes |
| IAS-16 | Property, Plant & Equipment |
| IAS-19 | Employee Benefits |
| IAS-23 | Borrowing Costs |
| IAS-24 | Related Party Disclosures |
| IAS-27 | Separate Financial Statements |
| IAS-32 | Financial Statements: Presentation |
| IAS-33 | Earnings per Share |
| IAS-36 | Impairment of Assets |
| IAS-37 | Provisions, Contingent Liabilities and Contingent Assets. |
| IAS-39 | Financial Instruments: Recognition and Measurement |
| IFRS-7 | Financial Instruments: Disclusers |
| IFRS-8 | Operating Segments |
| | |

Revenue from Contracts with Customers

3.02 Going Concern Basis

IFRS-9

IFRS-15

The company has adequate resources to continue its operation for the foreseeable future. The current credit facilities and resources of the company provides sufficient fund to meet the present requirements of its existing business. As such, the directors intended to adopt the going concern basis in preparing the financial statements.

3.03 Structure, Content and Presentation of Financial Statements

Fair Value Measurement

Being the general purpose financial statements, the presentation of these financial statements is in accordance with the guidelines provided by IAS 1: Presentation of Financial Statements financial statements comprises:

- i) Statement of financial position as at June 30, 2018
- ii) Statement of Profit or Loss and other comprehensive income for the year ended June 30, 2018
- iii) Statement of Changes in Equity for the year ended June 30, 2018
- iv) Statement of Cash flows for the year ended June 30, 2018
- v) Notes comprising a summary of significant accounting policies and other explanatory information to the financial Statements for the year ended June 30, 2018

3.04 Reporting year

The financial statements cover twelve months from July 01, 2017 to June 30, 2018.

3.05 Revenue Recognition

As per IFRS-15: "Revenue from Contracts form Customers", Revenue is recognised only when all of the following criteria are met:

- (a) The parties to the contract have approved the contract (in writing, orally or in accordance with other customary business practices) and are committed to perform their respective obligations;
- (b) The entity can identify each party's rights regarding the goods or services to be transferred;
- (c) The entity can identify the payment terms for the goods or services to be transferred
- (d) The contract has commercial substance (i.e. the risk, timing or amount of the entity`s future cash flows is expected to change as a result of the contract); and
- (e) It is probable that the entity will collect the consideration to which it will be entitled in exchange for the goods or services that will be transferred to the customer.

3.06 Borrowing Costs

Financial Expenses (Borrowing Costs) incurred during the year was recognized as revenue expenses in accordance with IAS-23 " Borrowing Costs".

3.07 Property, Plant and Equipment

Initial Recognition and measurement

Property, plant and equipment are capitalized at cost of acquisition and subsequently stated at cost or revaluation less accumulated depreciation in compliance with the requirements of IAS 16: Property, Plant and Equipment. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition for its intended use inclusive of inward freight, duties, non-refundable taxes and un-allocated expenditures etc. Expesses on recurring nature for normal wear tear is charged to revenue.

Depreciation on Fixed Assets

Depreciation is provided to amortize the value of the assets after commissioning, over the year of their expected useful life, in accordance with the provisions of IAS 16: Property, Plant and Equipment. Depreciation charged of an asset when the assets are available for use. Depreciation is charged on all fixed assets on reducing balance method. The Rate of depreciation for this year as below:

| Particulars | 30-Jun-2018 | 30-Jun-2017 |
|-------------------------------|-------------|-------------|
| Land | - | - |
| Land Development | 5% | 5% |
| Vehicle | 10% | 10% |
| Furniture & fixture | 10% | 10% |
| Office Equipment | 10% | 10% |
| Building & Other Construction | 5% | 5% |
| Plant & Machineries | 5% | 5% |
| Backup Storage (With Vehicle) | 5% | 5% |
| Generator | 10% | 10% |
| Gas Line Installation | 10% | 10% |
| Computer | 10% | 10% |
| Online UPS | 10% | 10% |
| Invertor | 10% | 10% |
| Electrical Installation | 10% | 10% |
| Fire Extinguisher | 10% | 10% |

Retirement and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the assets and is recognized as gain or loss from disposal of asset in the statement of comprehensive income.

Impairment:

I) Financial Assets

Accounts receivable and others receivables are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective indicates that a loss event has occurred after the initial recognition of the asset and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default of delinquency by a debtor, indicates that a debtor of issuer will enter bankruptcy etc. During the year no impaired loss occurred to recognize in the Financial Statements.

II) Non-Financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The company assesses at each reporting date whether there is any indication that an asset may be impaired. If any such indication exits, the company estimates the recoverable amount of the asset. The recoverable amount of an asset is the higher of its fair value less cost to sell and its value in use. Carrying amount of the assets is reduced to its recoverable amount by recognizing an impaired loss is recognized immediately in statement of comprehensive income unless the asset is carried at revalued amount. Anyimpaired loss of a revalued asset treated as a revaluation decrease. During the year no impaired loss occurred to recognize in the Financial Statements.

3.08 Cash and Cash Equivalent

Cash and cash equivalents comprise cash in-hand, demand deposits and short term bank deposits that are readily convertible to a known amount of cash, and that are not subject to significant risk of change in value.

3.09 Events after the reporting period

Events alter the reporting period that provide additional information about the Company's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting period that are not adjusting events are disclosed in the notes when material.

3.10 Statement of Cash Flows

The Statement of Cash Flows has been prepared in accordance with International Accounting Standards IAS 7 Statement of Cash Flows and cash flow from the operating activities have been presented under direct method considering the provision of IAS 7 which provides that entities are encouraged to report cash flow from operating activities using the Direct Method.

3.11 Related Party Disclosures

The company carried out a number transactions with related parties. The information as required by IAS 24 Related Party Disclosures has been disclosed in a separate note to the financial statements.

3.12 Earnings per Share

The company calculates Earnings per Share (EPS) in accordance with the requirement of IAS – 33: "Earnings per Share", which has been shown on the face of the Statement of Profit or Loss and other Comprehensive Income.

Basic earnings

This represents earnings for the year ended June 30, 2018 attributable to the ordinary shareholders.

Basic earnings per share

This has been calculated dividing the basic earnings by the weighted average number of shares outstanding for the year.

Diluted earnings per share

Diluted EPS is determined by adjusiing the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no potential dilutive ordinary shares during the year ended 30 June 2018.

3.13 Employee Benefit Plan:

The Company maintains defined benefit plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set in the respective deeds.



The Company has accounted for and disclosed employee benefits in compliance with the provisions of IAS-19: Employee Benefits.

The cost of employee benefit is charged off as revenue expenditure in the year to which the contributions relate. The company's employee benefits include the following:

Short Term Employee Benefits

Short -term employee benefits include salaries, bonuses etc. obligations for such benefits are measured on an undiscounted basis and are expensed as the related service is provided.

Workers Profit Participation Fund (WPPF)

The company has created a fund for workers "Workers profit participation Fund (WPPF)" as per Labor Act by 5% of profit after charging such expenses and the fund has been registered according to provision of Labor Act, 2006 as amended in 2013.

3.14 Provisions Contingent Liabilities and Contingent Assets

In accordance with the guidelines as prescribed by IAS 37 Provisions, Contingent Liabilities and Contingent Assets, provisions are recognized in the following situations:

- a. when the company has an obligation (legal or constructive) as a result of past events;
- b. when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and
- c. when reliable estimates can be made of the amount of the obligation.

3.15 Income Tax

Current Tax

A provision for Tax has been made during the year applying the rate as per Income Tax Ordinance 1984.

Deffered Tax

The company accounts for deferred tax as per International Accounting Standard (IAS) 12 "Income Taxes". Deferred Tax is recognized using the balance sheet method for all temporary timing differences arising between the tax base of assets and liabilities and their carrying value for financial reporting purpose. Tax rate prevailing at the balance sheet date is used to determine deferred tax.

3.16 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset to one entity and a financial liability or equity instrument to another entity as per IAS-39 "Financial Instruments' Recognition and Measurement."

Financial Assets

Financial assets of the company include cash and cash equivalents, equity instrument to another entity, Trade receiva bles and other receivables. The company initially recognize a financial asset in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial asset when, and only when; the contractual rights to the cash flows from the financial asset expire or transfer the contractual rights to receive the cash flows of the financial asset.

Financial Liabilities:

"The company initially recognize a financial liability in its statement of financial position when, and only when, the company becomes a party to the contractual provision of the instrument. The company derecognize a financial liability from its statement of financial position when, and only when, it is extinguished, that is when the obligation specified in the contract is discharged or cancelled or expires."

3.17 Comparative Information & Restatement Thereof

Comparative information has been disclosed in the respect of previous year for all numeric information in the financial statements and also the narrative and descriptive information where it is relevant for understanding of the current year's financial statement.

Previous year's figures has been rearranged when ever consider necessary to ensure comparability with the current year's presentation as per IAS-8 "Accounting Policies, Changes in Accounting Estimates and Errors".

3.18 Segment Reporting:

"As required by IFRS-8 ""Operating Segments"", if an entity operates business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker and for which discrete financial information is available. The company consider the operation on aggregate basis and manage the operations as a single operating segment. Hence it is felt that such segment reporting is not required to be disclosed.

3.19 Risk factors and management's perception about the risks:

a) Industry Risks:

Industry risk is related with the factors affecting the company such as raw material, labor, demand of the product, government policy to the sector, competitor's rivalry.

Management perception:

Intraco Refueling Station Ltd is aware of the above facts. Industry risk is inherent in any kind of business. At the moment industry is favoring for operating CNG business becasuse presently the demand of CNG is increasing day by day.

b) Market risks:

Market risk refers to the risk of adverse market conditions affecting the sales and profitability of the company. Mostly, the risk arises from falling demand for the service which would harm the performance of the company. On the other hand, strong marketing and brand management would help the company to increase their customer base.

Management perception:

Market risk is dealt with efficiently by the experienced management.

c) Operational risks:

Operational risks refer to the possibility of plant shut down due to disruption in supply of gas, technological failure, natural calamities, human errors and other unforeseen events. Such incidences may lead to non operation, large overhauling costs and financial losses.

Management perception:

Management take preventive measures to deal with operational risks efficiently and effectively. All the machineries used by the Intraco Refueling Station Ltd to conduct the day to day operation is brand new in nature. So potential of machinery and technical failure at the time of operation is very minimal. Beside, the company made agreement with Titas Gas Transmission Co. Ltd and Bakhrabad Gas distribution Co. Ltd which is expected to ensure availability of gas supply for uninterupted operation.

d) Liquidity risks:

The risk that a company may be unable to meet short term financial demands. This usually occurs due to the inability to convert its current assets to cash without a loss of capital or income. Liquidity is a common phenomenon of the business.

Management perception:

Intraco Refueling Stations Ltd. has been dealing with its working capital in efficient way.

3.20 Authorisation for issue

The financial statements were authorized for issue by the Board of Directors of the company on 28 October 2018.



INTRACO REFUELING STATION LTD Notes to the Financial Statements As at and for the year ended 30 June, 2018

Amount in Taka 30-Jun-2018 30-Jun-2017

89,620,000

30,079,462

21,153,465

89,620,000

11,329,878

31,331,984

| 4.00 | Property,Plant and Equipments Tk. 388,158,704 | | | |
|--------|---|------------------------|-----------------------|--|
| | This represents the written down value of assets as at 30-06-2018 at historical cost. | | | |
| | This has been arrived at as under: | | | |
| | Land | 171,746,700 | 171,746,700 | |
| | Land Development | 12,955,423 | 1,707,468 | |
| | Vehicle | 14,024,930 | 15,583,255 | |
| | Furniture & fixture | 4,429,324 | 3,603,443 | |
| | Office Equipment | 1,562,209 | 933,497 | |
| | Building & Other Construction | 51,742,167 | 22,310,832 | |
| | Plant & Machineries | 91,256,756 | 89,048,355 | |
| | Backup Storage | 12,468,588 | 11,175,151 | |
| | Generator | 6,728,273 | 7,248,471 | |
| | Gas Line Installation | 4,961,385 | 2,508,909 | |
| | Computer | 1,024,488 | 662,551 | |
| | Online UPS | 6,126,870 | 4,198,838 | |
| | Invertor | 2,488,309 | 1,314,788 | |
| | Electrical Installation | 6,229,659 | 5,161,724 | |
| | Fire Extinguisher | 413,624 | 328,091 | |
| | g | 388,158,704 | 337,532,073 | |
| | | | | |
| | All the above buildings have been constructed and machinery have been erected o | n Leased Land taken fr | om Private Land Lord. | |
| 4.01 | Movement of Property, Plant & Equipment This has been arrived at as under: | | | |
| A. Co | | | | |
| A. CO. | Opening Balance | 434,878,473 | 243,193,181 | |
| | Add: Addition during the year | 63,160,195 | 191,685,292 | |
| | Add. Addition during the year | 498,038,668 | 434,878,473 | |
| | B. Accumulated Depreciation | 490,030,000 | 434,070,473 | |
| Onon | • | 07 246 400 | 06 000 702 | |
| Open | ing Balance Add: Depreciation Charged during the year | 97,346,400 | 86,988,793 | |
| | Add: Depreciation Charged during the year | 12,533,564 | 10,357,607 | |
| | (A-B) Written down Value | 109,879,964 | 97,346,400 | |
| | (A-B) Written down value | 388,158,704 | 337,532,073 | |
| | Details are shown in Annexure-A | | | |
| 5.00 | Stock of Machineries: Tk. 89,620,000 | | | |
| 3.00 | The break-up of the amount is given below: | | | |
| | Opening Stock of Machineries # Note # 5.01 | 89,620,000 | 89,620,000 | |
| | Less: Capitalized this year | 09,020,000 | 09,020,000 | |
| | Closing Stock of Machineries | 89,620,000 | 89,620,000 | |
| | Closing Stock of Machineries | 69,020,000 | 69,020,000 | |
| 5.01 | Details of Machineries: | | | |
| | a) Compressor GEO-C-150HP 4 Stage Motor Driven | 53,517,900 | 53,517,900 | |
| | SL No # SC08058-1 to 3 | | | |
| | b) Compressor GEO-C-150HP 4 Stage Motor Driven | 36,102,100 | 36,102,100 | |
| | SL No # SC08069-2, SCO7052-1 | | | |
| | | 00.600.000 | 00.100.000 | |

Opening Balance

6.00 Capital Work- in -Progress: Tk. 20,641,015
 The break-up of the amount is given below:
 a) Building & Other Construction:

Add: Addition during the year



| | | Amount in | Taka |
|------|--|-------------|-------------|
| | | 30-Jun-2018 | 30-Jun-2017 |
| | T . I | 54 000 007 | 42.664.062 |
| | Total | 51,232,927 | 42,661,862 |
| | Less: Capitalized this year | 30,591,912 | 12,582,400 |
| | Balance | 20,641,015 | 30,079,462 |
| 7.00 | Investment In Share: Tk. 104,889,244 | | |
| | The break-up of the amount is given below: | | |
| | Good CNG Refueling Station Ltd | 8,285,000 | 8,285,000 |
| | M Hye & Co CNG Refueling Station Ltd | 26,017,144 | 26,017,144 |
| | Nessa & Sons Ltd | 23,950,000 | 23,950,000 |
| | Absar & Elias Enterprise Ltd | 21,054,000 | 21,054,000 |
| | East End Automobiles Ltd | 25,583,100 | 25,583,100 |
| | | 104,889,244 | 104,889,244 |
| 8.00 | Inventories : Tk. 13,392,479 | | |
| | The break-up of the amount is given below: | | |
| | (a) Opening Stock: | 11,023,248 | 5,588,793 |
| | Consumable items | 7,191,845 | 2,409,535 |
| | Capitalized Items | 3,831,403 | 3,179,257 |
| | (b) Purchase during the period: | 44,069,265 | 40,843,770 |
| | Consumable items | 17,342,760 | 25,161,405 |
| | Capitalized Items | 26,726,505 | 15,682,365 |
| | (c) Total (a+b) | 55,092,513 | 46,432,563 |
| | (d) Spares consumption during this year | 4,374,530 | 6,472,390 |
| | (e) Capitalized this year | 6,838,160 | 5,814,360 |
| | (f) Issue to Subsidiary company: | 30,487,344 | 23,122,565 |
| | Consumable items | 12,127,399 | 13,906,705 |
| | Capitalized Items | 18,359,945 | 9,215,860 |
| | Closing Stock (c-d-e-f) | 13,392,479 | 11,023,248 |
| | Consumable items | 8,032,676 | 7,191,845 |
| | Capitalized Items | 5,359,803 | 3,831,403 |

These have been valued as per IAS-2: Inventories. The above stock valued and certified by the management. Details are shown in **Annexure - B**

9.00 Trade and Other Receivables: Tk. 443,065

This consists of the following:

Trade Receivables:

Check Point Bangladesh Ltd Arbab Poli Pac Limited Abanti Colour Total

| 9.01 | Ageing o | f Trade and | Other Re | ceivables |
|------|----------|-------------|----------|-----------|
| | | | | |

Less Than 6 Months More Than 6 Months

| 443,065 | 544,364 |
|---------|---------|
| _ | _ |
| 443,065 | 544,364 |
| | |
| 443,065 | 544,364 |
| 45,850 | 141,370 |
| 143,849 | 138,/38 |

264,256

253,366

The classification of receivables as required by the Schedule XI of the Companies Act, 1994 are given below:

| Receivables considered good in respect of which the company is fully secured. |
|---|
| Receivables considered good in respect of which the company holds no |
| security other than the debtor personal security. |
| Receivables considered doubtful or bad. |
| Debts due to by directors or other officers of the company |
| Receivables due by common management. |
| The maximum amount of receivable due by any director or other officer of |
| the company. |

| - | - |
|---------|---------|
| 443,065 | 544,364 |
| - | - |
| - | - |
| - | - |
| | |
| - | - |
| 443,065 | 544,364 |



| | Amount ir | Taka |
|--|--------------------------------|------------------------|
| | 30-Jun-2018 | 30-Jun-2017 |
| L | 50 Juli 2010 | 00 Juli 2017 |
| 10.00 Dividend Receivable: Tk. 47,336,845 | | |
| The break-up of the amount is given below: | | |
| Good CNG Refueling Station Ltd. | 6,628,000 | - |
| Nessa & Sons Ltd. | 10,777,500 | - |
| M Hye & Co CNG Refueling Station Ltd. | 13,008,570 | - |
| Absar & Elias Enterprise Ltd East End Automobiles Ltd | 10,527,000 | - |
| Total | 6,395,775 47,336,845 | - |
| iotai | 47,330,643 | - |
| 11.00 Advances, Deposits & Pre-payments: Tk. 37,020,262 | | |
| The break-up of the amount is given below: | | |
| Advances for AIT # Notes # 11.01 | 19,684,006 | 10,932,360 |
| Deposits # Notes # 11.02 | 17,336,256 | 11,337,221 |
| | 37,020,262 | 22,269,581 |
| 11.01 Advances: | | |
| This has been arrived as follows: | | |
| Opening Balance of AIT | 10,932,360 | 2,911,000 |
| Add: AIT Paid at source | 8,751,645 | 10,726,543 |
| Total | 19,684,006 | 13,637,542 |
| Less: AIT adjusted with assesment | - | 2,705,182 |
| Closing Balance of AIT | 19,684,006 | 10,932,360 |
| 11.03 Danielle | | |
| 11.02 Deposit: | | |
| This has been arrived as follows: | 0 206 250 | E 206 250 |
| Bank Guarantee Margin Security deposit to Titas Gas Transmission Co. Ltd | 8,386,359 3,278,710 | 5,386,359 1,758,225 |
| Security deposit to Itlas Gas Harismission Co. Ltd Security deposit to Bakhrabad Gas distribution Co. Ltd | 5,671,187 | 4,192,637 |
| Total | 17,336,256 | 11,337,221 |
| | 17/330/230 | 11/337/221 |
| 12.00 Cash & Cash Equivalents: Tk. 292,232,065 | | |
| The break-up of the amount is given below: | | |
| Cash in hand # Notes # 12.01 | 4,004,160 | 1,841,273 |
| Cash at bank # Notes # 12.02 | 288,227,905 | 6,104,991 |
| Total | 292,232,065 | 7,946,264 |
| 12.01 Cash in Hand : Tk. 4,004,160 | | |
| Station Name | | |
| Chandpur Station | 660,072 | 610,416 |
| Amizuddin Station | 971,804 | 494,208 |
| Haratali Station | 789,947 | 490,217 |
| Petty cash in head office | 1,582,337 | 246,432 |
| | 4,004,160 | 1,841,273 |
| Cash in hand has been certified by the management of the company. | | |
| | | |
| 12.02 Cash at Bank: Tk. 288,227,905 | | |
| The break-up of the amount is given below: | | |
| Bank Name | 1 200 606 | 614004 |
| Dutch Bangla Bank Ltd. A/c # 1790 | 1,299,686 | 614,084 |
| Dutch Bangla Bank Ltd. A/c # 315 | 99,816 | 748,037 |
| Dutch Bangla Bank Ltd. A/c # 57 | 1,109,792 | 682,483 |
| Dhaka Bank Ltd. A/c # STD-312 Pubali Bank Ltd. A/c # 160 | 286,131 172,577 | 70,405 649,941 |
| Social Islami Bank Ltd. A/c # 02032 | 153,488 | 3,099,055 |
| United Commercial Bank Ltd. A/c # 19957 | - | 5,099,055 |
| Shahajalal Islami Bank Ltd, A/c # 482 | 900 | _ |
| - 10110jana 1010111 00111 001 1 102 | 700 | |



Amount in Taka

| | | | 20 lun 2010 | |
|-------|---|---------------------|-------------------------|----------------------|
| | | | 30-Jun-2018 | 30-Jun-2017 |
| | Prime Bank Ltd. A/c # 2788 | | 6,406 | 14,696 |
| | Sonali Bank Ltd. A/c # 598 | | 224,990 | 226,290 |
| | Brac Bank Ltd -BDT A/c # 5088001 | | 281,574,880 | 220,290 |
| | | | | - |
| | Brac Bank Ltd EUR A/c # 5088004 EUR 734.89 | | 75,015 | - |
| | Brac Bank Ltd GBP A/c # 5088003 GBP 172.88 | | 20,002 | - |
| | Brac Bank Ltd USD A/c # 5088002 USD 38691.64 | | 3,199,799 | - |
| | Agrani Bank Ltd A/c # 139542 | | 4,425 | - |
| | Total | | 288,227,905 | 6,104,991 |
| | All the above Bank Balance has been reconciled and agre | ed with the Bank S | tatement. | |
| | | | | |
| 13.00 | Share Capital : Tk. 750,000,000 | | | |
| | Authorised Capital: | | | |
| | 100,000,000 ordinary shares of tk. 10/- each | | 1,000,000,000 | 1,000,000,000 |
| | Issued, Subscribed, Called-up & Paid-up Capital: | | | |
| | 75,000,000 ordinary shares of tk. 10/- each | | 750,000,000 | 450,000,000 |
| | The company increased it paid up share capital from Tk. 4 | 150 000 000 to 750 | 000 000 by issuing 30 0 | 100 000 charos @ Tk |
| | 10 each through IPO. | +30,000,000 to 730, | ooo,ooo by issuing 50,0 | 100,000 stiales @ TK |
| | To each through it o. | | | |
| | Particular's | % of | 2018 | 2017 |
| | Particular S | Holdings | No. of Shares | No. of Shares |
| | Directors & Sponsors | 30.51% | 22,881,800 | 22,881,800 |
| | General Public | 34.57% | 25,924,563 | 20,318,200 |
| | Institutions | 34.92% | 26,193,637 | 1,800,000 |
| | mistrations | 100.00% | 75,000,000 | 45,000,000 |
| | | 100.0070 | 75,000,000 | 43,000,000 |
| | | % of | No. of Share | No. of |
| | Share holding range in number of Shares | Holdings | Holders 2018 | Shares 2018 |
| | 1 - 500 | 2.47% | | |
| | 501 - 1000 | 1.06% | 4,902 918 | 1,854,878 |
| | | | | 795,445 |
| | 1001 - 10000 | 11.00% | 2,201 | 8,248,039 |
| | 10001 - 20000 | 11.98% | 749 | 8,982,357 |
| | 20001 - 50000 | 7.46% | 188 | 5,592,176 |
| | 50001 - 100000 | 3.11% | 33 | 2,332,111 |
| | 100001 - 1000000 | 10.77% | 28 | 8,076,954 |
| | 1000001 - 5000000 | 30.47% | 10 | 22,848,840 |
| | 5000001 - 10000000 | 7.26% | 1 | 5,444,700 |
| | 10000001 and Above | 14.43% | 1 | 10,824,500 |
| | Total | 100.00% | 9,031 | 75,000,000 |
| 14.00 | Retained Earnings : Tk. 101,609,904 | | | |
| | Balance brought forward | | 22,250,166 | 9,575,166 |
| | Profit for the year | | 99,763,488 | 12,675,001 |
| | Cost of Equity (IPO expenses) | | (20,403,750) | 12,073,001 |
| | Balance carried forward | | 101,609,904 | 22,250,166 |
| | balance carried forward | | 101,009,904 | 22,230,100 |
| 15.00 | Deferred Tax Liability: Tk. 21,082,130 | | | |
| | The break-up of the amount is given below: | | | |
| | Opening Balance | | 22,873,745 | 18,131,252 |
| | Current Year Provision # Note # 15.01 | | (1,791,615) | 4,742,494 |
| | Total | | 21,082,130 | 22,873,745 |
| | | | ,,,,,,, | ,,,,,,, |
| 15.01 | Deferred Tax Calculation: | | | |
| | Carrying Value | | 388,158,704 | 337,532,073 |
| | Written Down Value (Tax) | | 303,830,184 | 272,178,515 |
| | Temporary Difference | | 84,328,520 | 65,353,558 |
| | Income Tax rate | | 25% | 35% |
| | Deferred Tax Liability (B/S) | | 21,082,130 | 22,873,745 |
| | , · · · · | | , | |



| | Amount in | Amount in Taka | |
|---|--------------------------|--------------------|--|
| | 30-Jun-2018 | 30-Jun-2017 | |
| | | | |
| Deferred Tax Liability (Opening) | 22,873,745 | 18,131,252 | |
| Deferred Tax Liability (I/S) | (1,791,615) | 4,742,494 | |
| 16.00 Long Term Borrowings- Net of current portion: Tk. 32,148,585 | | | |
| The break-up of the amount is given below: | | | |
| Shahajalal Islami Bank Ltd A/c # 0045 | 54,577,788 | 71,431,747 | |
| Total | 54,577,788 | 71,431,747 | |
| Less: Current Portion of long term loan: | | | |
| Shahajalal Islami Bank Ltd A/c # 0045 | 22,429,203 | 19,708,755 | |
| | 22,429,203 | 19,708,755 | |
| Net Amount | 32,148,585 | 51,722,992 | |
| This represents the present outstanding balance of the above term loan. The | ahove loan is secured by | nersonal quarantee | |

This represents the present outstanding balance of the above term loan. The above loan is secured by personal guarantee of the director of the company and the pari passu sharing agreement between bank and the company's fixed and floating assets. The interest rate of this loan is varying from 13%-17%.

| 17.00 Trade and other payables Tk. 23,450,720 The break-up of the amount is given below: | | |
|---|-------------|-------------|
| Gas Bill (CMS) Payable | 19,840,511 | 17,005,407 |
| Gas Bill (Captive) Payable | 340,894 | 316,651 |
| IPO subscription Payable (EUR 734.89+GBP 172.88+USD 38,383.29) | 3,269,315 | - |
| Total | 23,450,720 | 17,322,058 |
| 18.00 Liabilities for expenses: Tk. 3,526,921 | | |
| The break-up of the amount is given below: | | |
| Salary & Wages | 1,667,427 | 1,155,365 |
| Telephone & Mobile bill | 87,450 | 75,418 |
| Electricity Bill | 963,549 | 918,366 |
| Audit fees | 172,500 | 115,000 |
| CNG Station Rent | 90,750 | 82,500 |
| Vacant land rent | 40,000 | 20,000 |
| Sharing revenue against Land Rent to Land lord. | 505,245 | 509,410 |
| Total | 3,526,921 | 2,876,059 |
| 19.00 Workers Profit Perticipation Fund: Tk. 5,917,809 The break-up of the amount is given below: Opening Balance | 1,732,872 | 3,700,111 |
| Current Year's Provision | 5,917,810 | 975,000 |
| Less: Payment during the year | (1,732,872) | (2,942,240) |
| Total | 5,917,809 | 1,732,872 |
| | 3/21/7002 | 1,702,072 |
| 20.00 Provision for Tax: Tk. 33,568,406 The break-up of the amount is given below: | | |
| Opening Balance | 15,417,589 | 16,040,264 |
| Less: Adjustment after assesss | - | (2,705,182) |
| Less: AIT paid for assessment year 2015-2016 | (1,390,998) | - |
| Less: AIT paid for assessment year 2016-2017 | (842,506) | - |
| Current Year Provision | 20,384,321 | 2,082,507 |
| Total | 33,568,406 | 15,417,589 |
| 21.00 Turnover: Tk. 393,349,063 | | |
| Sales Revenue | 400,276,713 | 306,427,424 |
| Less: Sharing revenue | 6,927,650 | 6,530,650 |
| | 393,349,063 | 299,896,774 |

As per agreement Sharing revenue has been paid on gross receipts to Land lord against Land rent during the year.



| | | Amount in | Taka |
|-------|---|-------------|-------------|
| | | 30-Jun-2018 | 30-Jun-2017 |
| | | | |
| 22.00 | Cost of Sales: Tk. 329,728,727 | | |
| | The break-up of the amount is given below: | | |
| | Gas Bill (Compressor) | 283,126,659 | 207,397,810 |
| | Gas Bill (Captive/Engine) | 4,852,507 | 3,927,156 |
| | Spare parts consumption | 4,374,530 | 6,472,390 |
| | Maintenance & Lubricants Expenses | 2,871,552 | 3,041,400 |
| | Electricity Bill | 12,020,941 | 10,830,920 |
| | Station Rent | 1,039,500 | 990,000 |
| | Salary & Wages | 11,075,104 | 8,712,524 |
| | Depreciation | 10,367,934 | 8,128,603 |
| | Total | 329,728,727 | 249,500,803 |
| 23.00 | Administrative & Selling Expenses: Tk. 22,838,964 | | |
| | The break-up of the amount is given below: | | |
| | Salary & Allowance | 5,656,417 | 3,632,257 |
| | Travelling & Conveyance | 607,942 | 792,730 |
| | Travelling overseas | 977,388 | 1,026,025 |
| | Printing & Stationery | 1,377,031 | 1,227,578 |
| | Entertainment | 524,207 | 559,603 |
| | Telephone & Mobile expense | 1,047,921 | 855,829 |
| | Water bill | 9,155 | 24,281 |
| | Bank Charge & Commission | 308,222 | 185,782 |
| | Foreign currency exchange loss | 7,905 | - |
| | Bank Guarantee Commission | - | 1,838,491 |
| | Office Rent | 2,400,000 | 2,400,000 |
| | Vacant Land Rent | 240,000 | 120,000 |
| | Electricity bill | 336,658 | 358,198 |
| | Wasa bill | 27,203 | 30,530 |
| | Postage & Courier | 150,710 | 184,793 |
| | Gas & Fuel expenses-vehicle | 759,707 | 1,002,652 |
| | Vehicle maintenance | 174,540 | 558,677 |
| | Fees & Professional charges | 33,610 | 42,458 |
| | Insurance Premium Station | 698,625 | 607,500 |
| | Insurance Premium Vehicle | 192,450 | 184,924 |
| | Employees welfare expense | 98,780 | 90,185 |
| | Internet expense | 154,000 | 203,530 |
| | Registration & Renewals | 255,604 | 425,146 |
| | Food bill | 472,250 | 507,250 |
| | Overtime bill | 76,180 | 149,251 |
| | Audit fees with VAT | 172,500 | 115,000 |
| | VAT on office rent | 360,000 | 288,000 |
| | VAT on vacant land rent | 36,000 | - |
| | Donation Expenses | 3,000,000 | |
| | Other Expenses | 518,327 | 240,496 |
| | Depreciation | 2,165,631 | 2,229,004 |
| | Total | 22,838,964 | 19,880,170 |
| 24.00 | Other Income: Tk. 91,467,672 | | |
| | The break-up of the amount is given below: | | |
| | Bank Interest received | 2,247,941 | 2,632 |
| | Dividend Income 2016-2017 Note # 24.01 | 41,882,886 | - |
| | Interim Dividend income 2017-2018 Note # 24.01 | 47,336,845 | - |
| | | 91,467,672 | 2,632 |



| Amount in Taka | | |
|----------------|-------------|--|
| 30-Jun-2018 | 30-Jun-2017 | |

24.01 Dividend income from subsidiaries:

| | 2016-2017 | 2017-2018 |
|--------------------------------------|------------|------------|
| Good CNG Refueling Station Ltd | 5,799,500 | 6,628,000 |
| Nessa & Sons Ltd | 9,580,000 | 10,777,500 |
| M Hye & Co CNG Refueling Station Ltd | 10,406,856 | 13,008,570 |
| Absar & Elias Enterprise Ltd | 8,421,600 | 10,527,000 |
| East End Automobiles Ltd | 7,674,930 | 6,395,775 |
| | 41,882,886 | 47,336,845 |

25.00 Financial Expenses: Tk. 7,975,041

The break-up of the amount is given below:

| | Bank Loan Interest-Shahajalal Islami Bank Ltd | 7,975,041 | 10,043,432 |
|-------|--|------------|------------|
| | | 7,975,041 | 10,043,432 |
| 26.00 | Basic Earnings Per Share: | | |
| | The composition of earnings per shares (EPS) is given below: | | |
| | Profit after tax | 99,763,488 | 12,675,001 |
| | Average number of ordinary shares outstanding | | |
| | during the year # Note # 26.01 | 51,164,384 | 45,000,000 |
| | Basic Earnings per share | 1.95 | 0.28 |

26.01 Calculation of Average Number of Shares:

| · · · · · · · · · · · · · · · · · · · | | | |
|---|---|--|--|
| ent of Shares up to 30 June, 2018 | | Days of Utilization | of Shares |
| | | Days of Whole Year | |
| 45,000,000 | X | 365 | 365 |
| | | 365 | 365 |
| | 7 | 45,000,000 | 45,000,000 |
| ent of shares on 17 April 2018 | | | |
| 30,000,000 | X | 75 | |
| | | 365 | |
| | | 6,164,384 | |
| eighted Average Number of Shares | | 51,164,384 | 45,000,000 |
| l Earnings Per Share: | | | |
| nposition of diluted earnings per shares (EPS) is | given below: | | |
| ter tax | | 99,763,488 | 12,675,001 |
| e number of ordinary shares outstanding during | the year | 51,164,384 | 45,000,000 |
| s per share | | 1.95 | 0.28 |
| | 45,000,000 Int of shares on 17 April 2018 30,000,000 Reighted Average Number of Shares Rearnings Per Share: Inposition of diluted earnings per shares (EPS) is iter tax In number of ordinary shares outstanding during | 45,000,000 X Int of shares on 17 April 2018 30,000,000 X Reighted Average Number of Shares Rearnings Per Share: Inposition of diluted earnings per shares (EPS) is given below: Iter tax Iter | 45,000,000 X 365 365 45,000,000 Int of shares on 17 April 2018 30,000,000 X 75 365 6,164,384 eighted Average Number of Shares Earnings Per Share: Inposition of diluted earnings per shares (EPS) is given below: Iter tax Enumber of ordinary shares outstanding during the year Days of Whole Year 45,000,000 X 99,763,488 51,164,384 |

28.00 Significant Deviation:

During the year sales and net profit after tax increased in comparison with previous year ended on 30 June 2017. In the current year Earnings per share (EPS) is increased due to interim dividend received from subsidiary companies though the weighted number of ordinary shares increase from 450,00,000 to 51,164,384. NOCFPS has increased as per normal business operating activities.

29.00 Net Operating Cash Flow Per Share (NOCFPS):

| The Computation of NOCFPS is given below: Net Cash Generated from Operating Activities Number of Shares outstanding during the year Net Operating Cash Flows Per Share (NOCFPS) | 30-Jun-2018 34,910,773 51,164,384 0.68 | 30-Jun-2017 9,924,509 45,000,000 0.22 |
|---|--|---|
| 30.00 Reconcilition of net profit with cash flows from operating activities Net Profit/(Loss) after WPPF & before Tax Add: Depreciation Add: Spare parts Less: Non Operating Income | 118,410,956 12,533,565 4,374,530 (89,219,731) | 19,500,001 10,357,607 6,472,390 |



(Increase)/Decrease in prepayments (Increase)/Decrease in Receivable (Increase)/Decrease in Inventory Increase/(Decrease) in payable Increase/(Decrease) in Liabilities for Expenses

| Amount in | n Taka |
|---|--------------|
| 30-Jun-2018 | 30-Jun-2017 |
| (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (|
| (16,984,184) | (13,352,958) |
| 101,299 | (55,940) |
| (5,215,361) | (11,254,700) |
| 6,128,662 | (226,159) |
| 4,781,037 | (1,515,732) |
| 34,910,773 | 9,924,509 |
| | |
| 993,733,678 | 603,904,236 |
| 142,123,774 | 131,654,069 |
| 851,609,905 | 472,250,167 |
| 75,000,000 | 45,000,000 |
| 11.35 | 10.49 |

31.00 Net Asset Value (NAV) Per Share:

Total Asset Less:Total Liability Net Asset No. of ordinary shares Net Asset Value per share

32.00 Related parties Transaction:

As per IAS 24 Related party Disclosure, Parties are considered to be related if one of the party has the ability to control the other party or exercise significant influence over the other party is making financial and operating decision. The name of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS-24. During the year, the company carried out transactions with following related parties:

| Name of the parties | Relationship | Nature of business | Transaction | value |
|---------------------------------------|-----------------------|-------------------------|-------------|------------|
| | | Sales of spare parts | 3,764,469 | 1,367,015 |
| Good CNG Refueling Station Ltd. | Common Shareholder | Dividend Receivable | 6,628,000 | - |
| | | Dividend Receivable | 5,799,500 | 8,285,000 |
| | | Sales of spare parts | 6,393,930 | 5,420,202 |
| Nessa & Sons Ltd. | Common Shareholder | Dividend Receivable | 10,777,500 | - |
| | | Dividend Receivable | 9,580,000 | 11,975,000 |
| | | Sales of spare parts | 8,399,940 | 5,533,586 |
| M Hye & Co CNG Refueling Station Ltd. | Common Shareholder | Dividend Receivable | 13,008,570 | - |
| | | Dividend Receivable | 10,406,856 | 11,707,713 |
| | | Sales of spare parts | 6,478,335 | 7,539,030 |
| Absar & Elias enterprises Ltd. | Common Shareholder | Dividend Receivable | 10,527,000 | - |
| | | Dividend Receivable | 8,421,600 | 8,421,600 |
| | | Sales of spare parts | 5,450,670 | 3,070,732 |
| East End Automobiles Ltd. | Common Shareholder | Dividend Receivable | 6,395,775 | - |
| | | Dividend Receivable | 7,674,930 | 12,791,550 |

33.00 Number of employees and range of salary:

The company has 148 full time employess as of June 30, 2018. Details are as follows:

| Particulars | 30-Jun-2018 | 30-Jun-2017 |
|----------------------------|-------------|-------------|
| Salary range Below Tk 3000 | - | - |
| Salary range Above Tk 3000 | 148 | 140 |



| Amount in | Taka |
|-------------|-------------|
| 30-Jun-2018 | 30-Jun-2017 |

34.00 Disclosure as per requirement of para 4, part II, schedule XI of the Companies Act, 1994:

| a) Managerial Remuneration paid or payable during the financial year to the | Nil | Nil |
|--|------|--------|
| directors, including managing director, a managing agent or manager. | 14 | |
| b) Expenses reimbursed to the managing agent; | Nil | Nil |
| c) Commission or other remuneration payable separately to a managing | Nil | Nil |
| agent or his associate; | | 1 1111 |
| d) Commission received or receivable by the managing agent or his associate | | |
| as selling or buying agent of other concerns in respect of contracts entered | Nil | Nil |
| into by such concerns with the company.; | | |
| e) The money value of the contracts for the sale or purchase of goods and | | |
| materials or supply of services, entered into by the company with the managing | Nil | Nil |
| agent or his associate during the financial year. | | |
| f) Any other perquisites or benefits in cash or in kind stating, approximate | NII | NII |
| money value where practicable; | Nil | Nil |
| g) Other allowances and commission including guarantee commission. | Nil | Nil |
| h) Pensions etc. | Nil | Nil |
| (i) Pensions | Nil | Nil |
| (ii) Gratuities | Nil | Nil |
| (iii) Payments from a provident funds, in excess of own subscription and | Nil | Nil |
| interest thereon | INII | INII |
| (iv) Compensation for loss of office | Nil | Nil |
| (v) Consideration in connection with retirement from office. | Nil | Nil |

35.00 Utilization of IPO Fund

Utilization position of IPO proceeds up to 30 June 2018 was as under;

| Purpose as per prospectus | Amount as per prospectus | Utilized during the year | Total unutilized |
|--|--------------------------|-----------------------------|------------------|
| IPO Expenses | 20,400,000 | 20,400,000 | - |
| Construction of Factory Shed, Store Room & Official Building | 12,554,000 | - | 12,554,000 |
| Substation, Electic work & Generator | 7,151,200 | - | 7,151,200 |
| LPG Satelite Plant | 97,489,800 | - | 97,489,800 |
| Cylinder, Road Tanker, Mover, Weighting Bridge & Truck | 157,405,000 | - | 157,405,000 |
| Freight & Other Charges | 5,000,000 | - | 5,000,000 |
| Total | 300,000,000 | 20,400,000 | 279,600,000 |

The company raised Tk. 300,000,000 divided into 3,000,000 ordinary shares of Tk. 10 each through IPO on May 17, 2018. The company utilized Tk.20,400,000 for the purpose of IPO expenses up to June 30, 2018 as certified by independent auditor, AHMAD & AKHTAR, Chartered Accountants.

The utilization for the purpose of IPO expenses has been deducted from equity shown in the statement of changes in equity to the financial statements.

36.00 Events after the reporting period

The Board of Directors in its 75th meeting held on 28 October 2018 have recommended cash dividend @ 5% per share of Taka 10 each aggregating to Taka 375,00,000 and stock dividend @ 5% i.e 0.5 bonus shares for every 10 (ten) ordinary shares of Taka 10 each aggregating to Taka 375,00,000 for the year ended 30 June 2018. The dividend is subject to final approval by the shareholders at the forthcoming annual general meeting of the Company.

There are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.

Chief Finance Officer

Company Secretary

Managing Director

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INTRACO REFUELING STATION LTD Schedule of Property ,Plant & Equipment As at June 30, 2018

| | | Cost | | Rate | | Depreciation | | Annexure-A Written down |
|-------------------------------|----------------------------|--|----------------------------|------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Particulars | Balance as on 01-Jul-17 | Balance as on Addition during 01-Jul-17 the year | Balance as on 30-Jun-18 | of Dep. | Balance as on 01-Jul-17 | Charged during the year | Balance as on 30-Jun-18 | value as on 30-Jun-18 |
| Land | 171,746,700 | 1 | 171,746,700 | | 1 | ı | , | 171,746,700 |
| Land Development | 1,797,335 | 11,532,298 | 13,329,633 | %5 | 89,867 | 284,344 | 374,210 | 12,955,423 |
| Vehicle | 18,578,387 | ı | 18,578,387 | 10% | 2,995,132 | 1,558,326 | 4,553,457 | 14,024,930 |
| Furniture & fixture | 4,249,224 | 1,216,540 | 5,465,764 | 10% | 645,781 | 390,659 | 1,036,440 | 4,429,324 |
| Office Equipment | 1,285,366 | 754,230 | 2,039,596 | 10% | 351,869 | 125,518 | 477,387 | 1,562,209 |
| Building & Other Construction | 27,537,647 | 31,847,702 | 59,385,349 | 2% | 5,226,815 | 2,416,367 | 7,643,182 | 51,742,167 |
| Plant & Machineries | 166,823,193 | 6,838,160 | 173,661,353 | 2% | 77,774,838 | 4,629,759 | 82,404,597 | 91,256,756 |
| Backup Storage (With Vehicle) | 11,943,585 | 1,875,640 | 13,819,225 | 2% | 768,434 | 582,203 | 1,350,637 | 12,468,588 |
| Generator | 9,065,339 | 215,420 | 9,280,759 | 10% | 1,816,868 | 735,618 | 2,552,486 | 6,728,273 |
| Gas Line Installation | 4,074,394 | 2,806,990 | 6,881,384 | 10% | 1,565,485 | 354,514 | 1,919,999 | 4,961,385 |
| Computer | 1,252,810 | 453,065 | 1,705,875 | 10% | 590,259 | 91,128 | 681,387 | 1,024,488 |
| Online UPS | 4,950,000 | 2,450,000 | 7,400,000 | 10% | 751,163 | 521,967 | 1,273,130 | 6,126,870 |
| Invertor | 1,550,000 | 1,350,000 | 2,900,000 | 10% | 235,213 | 176,479 | 411,691 | 2,488,309 |
| Electrical Installation | 9,396,871 | 1,695,580 | 11,092,451 | 10% | 4,235,147 | 627,645 | 4,862,792 | 6,229,659 |
| Fire Extinguisher | 627,622 | 124,570 | 752,192 | 10% | 299,531 | 39,038 | 338,568 | 413,624 |
| Balance as at June 30, 2018 | 434,878,473 | 63,160,195 | 498,038,668 | | 97,346,400 | 12,533,564 | 109,879,964 | 388,158,704 |
| Balance as at June 30, 2017 | 243,193,181 | 191,685,292 | 434,878,473 | | 86,988,793 | 10,357,607 | 97,346,400 | 337,532,073 |



Intraco Refueling Station Ltd For the year ended 30 June 2018 Quantity-wise information of inventories is as follows:

Annexure-B

| | Closing | Closing | Closing | Closing | Total Closing |
|---|------------------|---------------|---------|------------------|------------------|
| Name Of Spare Parts : | (Capital) | (Consumption) | • | (Consumption) | Stock (Amount) |
| | Pcs. | Pcs. | Amount | Amount | |
| 1st Stage Discharge Valve | - | 1 | | 99,750 | 99,750 |
| 2nd Stage Suction Valve | - | 1 | | 87,250 | 87,250 |
| 1st Stage Valve Cover "O" Ring | - | 10 | | 32,200 | 32,200 |
| 2nd Stage Valve Cover "O" Ring | - | 17 | | 43,690 | 43,690 |
| 3rd Stage Valve Cover "O" Ring | - | 22 | _ | 49,060 | 49,060 |
| 4th Stage Valve Cover "O" Ring | - | 12 | _ | 25,680 | 25,680 |
| 1st Stage Valve Seat Gasket | - | 21 | | 68,040 | 68,040 |
| 2nd Stage Valve Seat Gasket | - | 15 | _ | 41,700 | 41,700 |
| 3rd Stage Valve Seat Gasket | - | 23 | _ | 60,720 | 60,720 |
| 4th Stage Valve Seat Gasket | - | 16 | - | 39,520 | 39,520 |
| Piston | - | 1 | - | 45,820 | 45,820 |
| Cylinder Liner | - | 1 | - | 40,670 | 40,670 |
| Cylinder Liner "O" Ring | - | 6 | - | 21,360 | 21,360 |
| Cylinder Head Gasket (Front) | - | 6 | - | 48,900 | 48,900 |
| Cylinder Head Gasket (Rear) | - | 7 | - | 57,050 | 57,050 |
| 1st Stage Piston Ring | - | 10 | - | 309,800 | 309,800 |
| 1st Stage Rider Ring | - | 9 | - | 451,530 | 451,530 |
| 2nd Piston Ring (Single) | - | 4 | - | 82,600 | 82,600 |
| 3rd Stage Piston Ring | - | 2 | - | 31,960 | 31,960 |
| 4th Stage Piston Ring | - | 3 | - | 151,350 | 151,350 |
| 4th Stage Rider Ring | - | 3 | - | 107,640 | 107,640 |
| Intake Valve | - | 4 | - | 112,680 | 112,680 |
| Exhaust Valve | - | 4 | - | 112,680 | 112,680 |
| Valve Steam Seal | - | 43 | - | 231,770 | 231,770 |
| Valve Guide | - | 5 | - | 26,950 | 26,950 |
| Half Seat Gasket | - | 2 | - | 190,940 | 190,940 |
| 1st & 2nd Piston Rod | - | 1 | - | 250,310 | 250,310 |
| 4th Cylinder Liner | - | 1 | - | 105,960 | 105,960 |
| 1st Stage Safety Valve | - | 1 | - | 85,470 | 85,470 |
| 2nd Stage Safety Valve | _ | 1 | _ | 85,470 | 85,470 |
| 3rd Stage Safety Valve | _ | 1 | _ | 85,470 | 85,470 |
| 4th Stage Safety Valve | _ | 1 | _ | 85,470 | 85,47 |
| Oil Scraper | - | 1 | _ | 95,460 | 95,460 |
| Coupling Nut & Bolt | _ | 12 | _ | 130,440 | 130,440 |
| Actuator Valve | 1 | - | 375,940 | - | 375,940 |
| 3rd Cylinder | 1 | _ | 995,740 | _ | 995,740 |
| Pressure Transmitter | <u> </u> | 1 | - | 98,620 | 98,620 |
| Temperature Transmitter | - - | 1 | _ | 98,350 | 98,350 |
| 4th Cylinder Liner | | 3 | _ | 307,170 | 307,170 |
| Check Valve Service Kit | | 1 | _ | 30,470 | 30,470 |
| 1st Stage Suction Valve (Diff.) | _ | 1 | | 151,820 | 151,820 |
| 1st Stage Discharge Valve (Diff.) | | 1 | | 151,820 | 151,820 |
| 3rd Stage Discharge Valve (Diff.) | | 1 | | 87,520 | 87,520 |
| | | | | | |
| 4th Stage Suction Valve (Diff.) 4th Stage Discharge Valve (Diff.) | - | 1 | | 85,970 85,070 | 85,970 85,070 |
| | - | 1 | | 85,970 | 85,970 |
| 5th Stage Valve (Diff.) | - | 1 | | 84,310 | 84,310 |
| 1st Stage Rider Ring (Diff.) | - | 1 | | 52,170 | 52,170 |
| 2nd Stage Piston Ring (Diff.) | - | 3 | | 91,950 | 91,950 |
| 3rd Stage Piston Ring (Diff.) | - | 3 | _ | 77,790 | 77,790 |
| 3rd Stage Rider Ring (Diff.) | - | 1 | | 31,480 | 31,480 |
| 4th Stage Piston Ring (Diff.) | - | 3 | - | 65,220 | 65,220 |



| Ath Ctore Didou Dime (Diff) | | 2 | | 24.000 | 24.000 |
|--|-----|-----|-----------|---------|---------|
| 4th Stage Rider Ring (Diff.) | - | 2 | - | 24,880 | 24,880 |
| 5th Stage Piston Ring (Diff.) | - | 4 | - | 139,520 | 139,520 |
| 5th Stage Rider Ring (Diff.) | - | 3 | - | 119,340 | 119,340 |
| Piston (Diff.) | - | 3 | - | 143,730 | 143,730 |
| Cylinder Liner (Diff,) | - | 2 | - | 91,260 | 91,260 |
| Intake Valve (Diff.) | - | 5 | - | 127,300 | 127,300 |
| Exhaust Valve (Diff.) | - | 5 | - | 127,300 | 127,300 |
| Gas Inlet Filter (Diff.) | - | 1 | - | 34,780 | 34,780 |
| Temperature Transmitter (Diff.) | - | 1 | - | 93,460 | 93,460 |
| 2nd Stage Valve Seat Gasket (Diff.) | - | 8 | - | 24,320 | 24,320 |
| 3rd Stage Valve Seat Gasket (Diff.) | - | 4 | - | 11,560 | 11,560 |
| 4th Stage Valve Seat Gasket (Diff.) | - | 1 | - | 2,630 | 2,630 |
| 5th Stage Valve Seat Gasket (Diff.) | - | 1 | - | 2,140 | 2,140 |
| 1st Stage Valve "O" Ring (Diff.) | - | 3 | _ | 14,490 | 14,490 |
| 2nd Stage Valve "O" Ring (Diff.) | - | 4 | - | 17,000 | 17,000 |
| 3rd Stage Valve "O" Ring (Diff.) | - | 6 | - | 22,140 | 22,140 |
| 4th Stage Valve "O" Ring (Diff.) | _ | 3 | _ | 9,435 | 9,435 |
| 5th Stage Valve "O" Ring (Diff.) | _ | 5 | _ | 12,825 | 12,825 |
| "O" Ring For Exhaust Manifold | 15 | - | 53,898 | - | 53,898 |
| Governor Controller | 1 | _ | 110,245 | _ | 110,245 |
| Oil Distributor For Compressor (350HP) | 4 | _ | 673,240 | _ | 673,240 |
| Cross Head | 1 | | 276,945 | | 276,945 |
| 5th Cylinder Liner | 1 | | 86,475 | _ | 86,475 |
| 3rd Stage Piston Rod | 1 | _ | 225,685 | | 225,685 |
| Piston Ring (Top) | 2 | | 14,300 | - | 14,300 |
| Piston Ring (2nd) | 1 | | 7,150 | - | 7,150 |
| Radiator Full Set (350 HP) | 1 | | 956,325 | - | 956,325 |
| Spark plug, 6nos = 1set | ı | 10 | 950,325 | 27.500 | 37,500 |
| | - | 10 | 04.250 | 37,500 | 37,300 |
| Gas Regulator (Small) for 150hp, 65521207001 | - | - | 94,250 | 94,250 | 475 775 |
| Gas Regulator fisher (Big), 41018357 | - | 1 | 700 200 | 175,775 | 175,775 |
| Turbo Charger | 2 | - | 700,280 | | 700,280 |
| Electric starter, Doosan part for 150hp for engine | - | 2 | - | 510,960 | 510,960 |
| Breakway Valve "O" Ring | - | 54 | - | 32,820 | 32,820 |
| Nozzle Head "O" Ring | - | 29 | - | 3,482 | 3,482 |
| Safety Valve "O" Ring (15.5mm) | - | 21 | - | 30,315 | 30,315 |
| Push Rod | 36 | - | 142,920 | - | 142,920 |
| Safety Valve "O" Ring (6.3mm) | - | 15 | - | 8,670 | 8,670 |
| Safety Valve "O" Ring (30.5mm) | 2 | 3 | 6,681 | 9,078 | 15,759 |
| Blow Down Regulator | - | 1 | - | 99,850 | 99,850 |
| Spring For Dispenser | 38 | 2 | 48,40 | 2,562 | 50,967 |
| Grease | 3 | 7 | 10,700 | 28,385 | 39,085 |
| Breakway Valve | - | 1 | - | 84,160 | 84,160 |
| High Pressure Pipe (Feet.) | 326 | - | 517,744 | - | 517,744 |
| Coupling Rubber Ball | - | 3 | - | 46,380 | 46,380 |
| Air Filter | - | 24 | - | 203,280 | 203,280 |
| Lube Oil Filter | - | 19 | - | 89,110 | 89,110 |
| Oil Filter | - | 1 | - | 15,430 | 15,430 |
| Final Filter Element 4C | - | 3 | - | 85,650 | 85,650 |
| Final Filter Element 10 C | - | 3 | - | 85,650 | 85,650 |
| Seperator Filter | - | 2 | - | 44,300 | 44,300 |
| Touch Pad | - | 1 | - | 65,230 | 65,230 |
| Touch Card | - | 1 | - | 60,170 | 60,170 |
| Lip Seal (Small) | 2 | 7 | 17,140 | 59,990 | 77,130 |
| Lip Seal (Big) | 12 | 3 | 137,640 | 34,410 | 172,050 |
| Octen (Ltr.) | - | 160 | - 137,010 | 95,158 | 95,158 |
| Halai Sheet Gasket (Feet.) | 8 | 52 | 2,350 | 16,011 | 18,361 |
| | | | | | ווור חו |



PHOTO GALARY































Intraco Refueling Station Limited House #40, Block-J, PragatiSarani, Baridhara, Dhaka-1212

House #40, Block-J, PragatiSarani, Baridhara, Dhaka-1212 Tel: +88-02-9863383, 8833854, Fax: +88-02-8819921 Email: info@intracorefueling.com

PROXY FORM

| I/We | | | | | | | |
|--|---|--------------------------|--|--|--|--|--|
| Intraco Refueling Station Limited hereb | | | | | | | |
| | | Of | | | | | |
| my/proxy to attend and vote for me/us and on my /our behalf at the 11th Annual General Meeting of the company to be held on Sunday 23 December, 2018 at 10.30am any adjournment thereof. | | | | | | | |
| BO A/C No. | | | | | | | |
| Signature of the Proxy | Revenue Stamp for TK 20.00 (Twenty Only) | Signature of Shareholder | | | | | |
| N.B. IMPORTANT | | No. of Shares: | | | | | |
| This Proxy form, duly completed, must be deposited at least 48 hours before the meeting at the company's registered office. Proxy is invalid if not duly signed and stamped as explained above. Signature of the shareholders and the Proxy should agree with the specimen signature registered with the company and depository register. | | | | | | | |
| Intraco Refueling Station Limited House #40, Block-J, PragatiSarani, Baridhara, Dhaka-1212 Tel: +88-02-9863383, 8833854, Fax: +88-02-8819921 Email: info@intracorefueling.com ATTENDANCE SLIP | | | | | | | |
| I hereby record my attendance at the 11th Annual General Meeting of the company beng held on Sunday 23 December, 2018 at 10.30am at its registered office House No#40,Block# J, PragatiSarani, Baridhara, P.S- Vatara, Dhaka-1212. | | | | | | | |
| Name of Shareholder/Proxy | | | | | | | |
| BO A/C No. | | | | | | | |
| Signature | | Date: | | | | | |
| • | | | | | | | |

N.B: Shareholder attending the Meeting in person or by proxy are requested to complete the attendance slip and hand it over at the entrance of the meeting hall.

No gift or benefit in cash or kind shall be paid to the shareholders as per BSEC notification.



INTRACO

REFUELING STATION LTD.

Production Galaxy Corporation Phone: 7192877